MANUAL

Power Storage DC 6.0 LAN

EN

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The passages in the user manual referring to these products do not represent the product's original documentation.

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Preface

Thank you for choosing the RCT Power Storage DC!

You have purchased an innovative, high-quality product with unique features and consistently high efficiency.

RCT Solar Inverters are transformerless, highly flexible and robust. With this device, you will always achieve the highest possible yield from your PV system.

WARNING

Solar modules, inverters, cables and other components of the photovoltaic system are electrical devices. During installation, wiring, grid connection, operation, maintenance and service they can cause various hazards.

Please read the documents supplied with the product carefully and follow the instructions and device information to avoid material damage and personal injury.

Keep this manual in a safe place for future reference.

Declaration of conformity

RCT Power GmbH confirms that the Power Storage DC inverter described in this document is in compliance with the essential requirements and provisions of the following European Union directives :

- RED Radio Equipment Directive (RED) 2014/53/EU
- Electromagnetic Compatibility Directive (EMC) 2014/30/EU
- Low Voltage Directive (LVD) 2014/35/EU
- Restriction of Hazardous Substances in Electrical and Electronic Equipment Directive (RoHS2)-2011/65/EU

The detailed declaration of conformity can be found under :

www.rct-power.com

1 About this Manual

1.1 Validity, Purpose, Scope of this document and Legal Regulations

This document is applies to the Power Storage DC 6.0 LAN.

Power Storage DC 6.0 LAN is referred to as "Inverter", "Hybrid Inverter", "Device" or "Product" unless otherwise stated.

This installation manual provides general instructions for installing, wiring, commissioning and operating the inverter and the battery.

The content of this manual is regularly updated and revised as a part of the continuous product development.

The current document version can be found at: www.rct-power.com.

We explicitly reserve the right to make technical changes which improve the device or increase its safety standard. These changes do not require a separate notification. RCT Power GmbH is not liable for damages resulting from the use of this document.

This manual does not supersede existing laws, regulations, rules, standards or conventions.

The warranty conditions are enclosed with the device. No further warranty claims can be derived from this document.

1.2 Explanation of Symbols and References

It is important to follow the references in the manual during the installation, operation and maintenance of the Power Storage. The table below shows the warning signs and symbols used in the manual.

Symbols and References	Description
 DANGER	This symbol indicates a direct imminent danger. If the safety regulations are not observed, this may result in death, personal injury or serious damage to property.
 WARNING	This symbol indicates a direct imminent danger of medium risk. If the safety regulations are not observed, this may result in death, personal injury or serious damage to property.
 CAUTION	This symbol indicates a direct imminent danger of low risk. If the safety regulations are not observed, it might result in minor or moderate material damage.
 NOTICE	This symbol indicates a potentially hazardous situation which, if not avoided, could result in material damage to equipment or property.
	This symbol indicates important information and hints. They will help you to better understand the functionality of the Power Storage DC.

2 Safety Instructions

2.1 Personnel and Qualifications

The inverter and the battery must only be installed, wired, connected, commissioned and serviced by qualified personnel to prevent material damage or personal injury.

Qualified personnel authorised to perform the tasks described in this manual must have the following skills and technical expertise:

- They are trained to install electrical equipment.
- They understand the technical functionality of an inverter
- They are familiar with lithium iron phosphate (LiFeP04) accumulators.
- They have read and understood the documents shipped with the unit.
- They know and use the appropriate tools and equipment to perform the tasks described in the manual.
- They are familiar with all current laws and applicable regulations, standards and directives for electrical equipment.
- They are familiar with the safety requirements and guidelines for electrical equipment.
- They are familiar with occupational health and safety regulations.
- They know and use appropriate personal protective equipment.

2.2 Safety Procedures

The Power Storage DC was developed and tested in strict accordance with international safety regulations.

All safety instructions relating to electrical and electronic equipment must be complied with during installation, operation and maintenance.

DANGER

Danger to life or serious injury due to electric shock!
High voltages are present in cables and inner parts of the inverter if it is connected to the grid (AC / AC voltage source) or the solar generator (DC / DC voltage source) is exposed to sunlight.

- Qualified personnel must perform any work that involves wiring, connecting or opening the inverter case.
- Important: Both voltage sources (DC / solar generator and AC / grid) must be switched off before any electrical work is carried out on the inverter.
- Turn the DC Switch into the 0 position to disconnect the DC voltage.
- Activate the circuit breaker or remove the fuse to disconnect the mains voltage (AC). Do not reconnect until the work has been completed.
- To disconnect the battery voltage, both voltage sources (DC / solar generator and AC / mains) must be switched off and the battery switch on the master must be set to "0".
- Allow a minimum of 10 minutes for the capacitors to fully discharge and then check the voltage with a suitable measurement device.
- Ensure that other persons stay away from cables and internal components.

WARNING

Risk of injury due to electric shock!

Installation, service and maintenance work must only be carried out by a qualified electrician.

- Do not drop the device. Do not expose it to knocks or pressure.
- Only switch on again after all electrical work has been completed.

CAUTION

Risk of burns on hot parts of the inverter housing.

During standard operation of the inverter, some parts of the inverter's housing can become hot.

- Use care when touching the housing while the inverter is operating.
- Do not cover the Power Storage DC (especially not the top).

NOTICE

- All electrical installations must be carried out in accordance with local and national standards and guidelines.
- Contact your local energy supplier or grid operator before connecting the inverter to the grid.
- Ensure that electrically conductive surfaces of the entire PV system are grounded to prevent personal injury.
- A malfunction can impair inverter safety. Do not operate or start the inverter if it shows visible damage or if the displayed error message is unclear.
- The inverter does not contain any parts to be serviced by the owner. Please contact qualified personnel locally for servicing work on the inverter.
- Only use devices and accessories approved by the manufacturer. Do not make any changes to the device. Do not remove the type plate.

3 Product Presentation

3.1 Intended Use

Power Storage DC 6.0 LAN are stationary 3-phase inverters with integrated battery charging unit.
The energy received from the connected solar generator and the battery is converted into grid-compliant AC current and fed into the grid. PV energy can also be charged directly into the battery on the DC side.

Please note:

The Power Storage DC is not designed for other use cases or connections to other devices.
Any deployment of the device that is different from the intended use is considered a misuse.
RCT Power GmbH is not liable for damages resulting from misuse of the device.
Any misuse terminates the warranty, guarantee and general legal liability of the manufacturer.

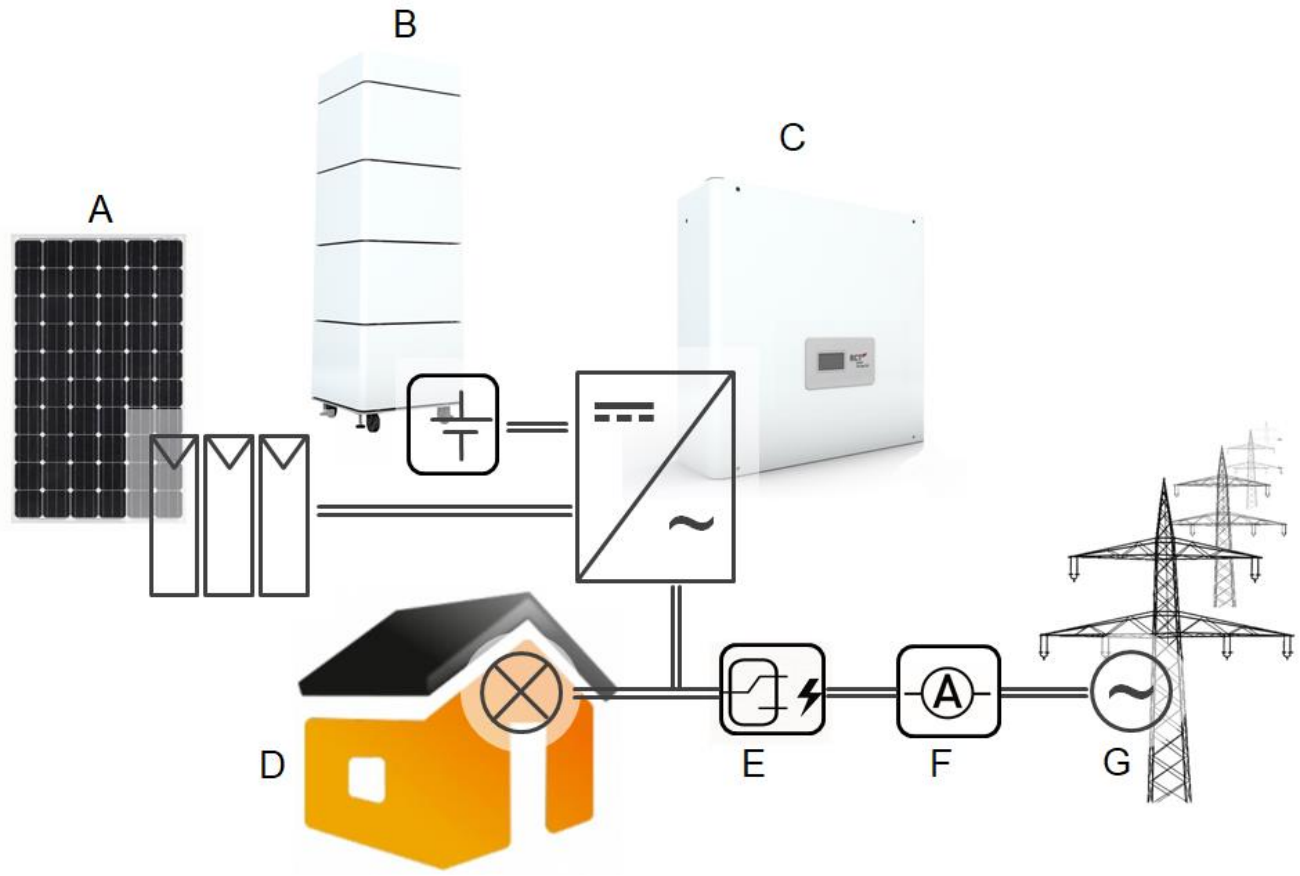


Fig. 3-1 Intended use of the Power Storage DC with the Power Battery in the PV system.

Pos	Description	Comment
A	PV Generator	Monocrystalline silicon; polycrystalline silicon and thin film without grounding and protection class II
B	Battery	Power Battery 3.8, 5.7, 7.6, 9.6, 11.5
C	Inverter	Power Storage DC 6.0 LAN
D	Dwelling	Domestic electricity consumers
E	Power Switch	Switches to island operation mode in the event of a power failure.
F	Power Sensor	Current sensors for AC power measurements
G	Public grid	TT, TN-C, TN-S, TN-C-S

3.2 Product Specification

3.2.1 Scope of Supply

Our products are inspected for proper condition before shipment.

Despite careful packaging, transport damage can occur. The transport company usually has to take responsibility for this damage.

Please inform the transport company immediately if you notice any damage to the packaging or the Power Storage DC. Your specialist dealer will be happy to assist you if necessary.

Do not install, wire or operate the Power Storage DC if any damage has been detected.

Check the contents of the shipment for completeness in accordance with Fig. 3-2.

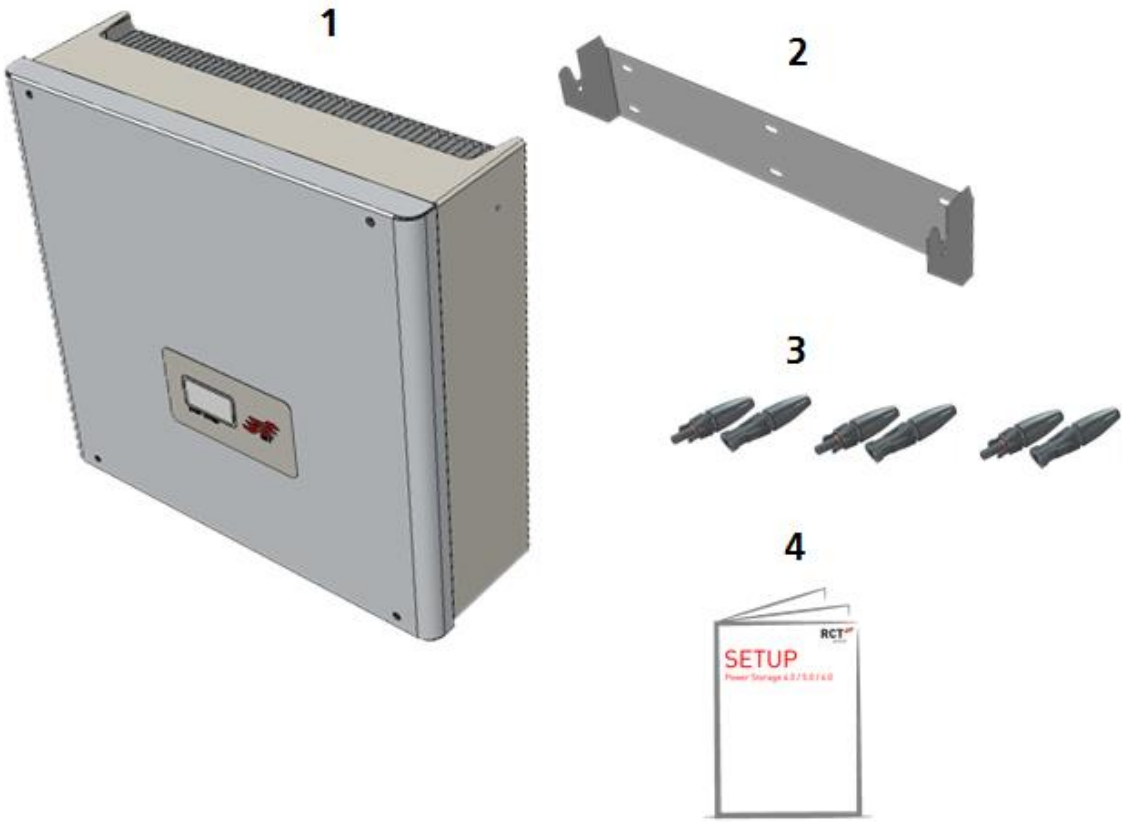


Fig. 3-2 Scope of supply

Pos.	Description
1	1x Power Storage DC
2	1x Inverter wall mounting bracket
3	3x PV Stick + (Weidmüller) 3x PV Stick – (Weidmüller)
4	1x Setup Manual

3.2.2 Component Description

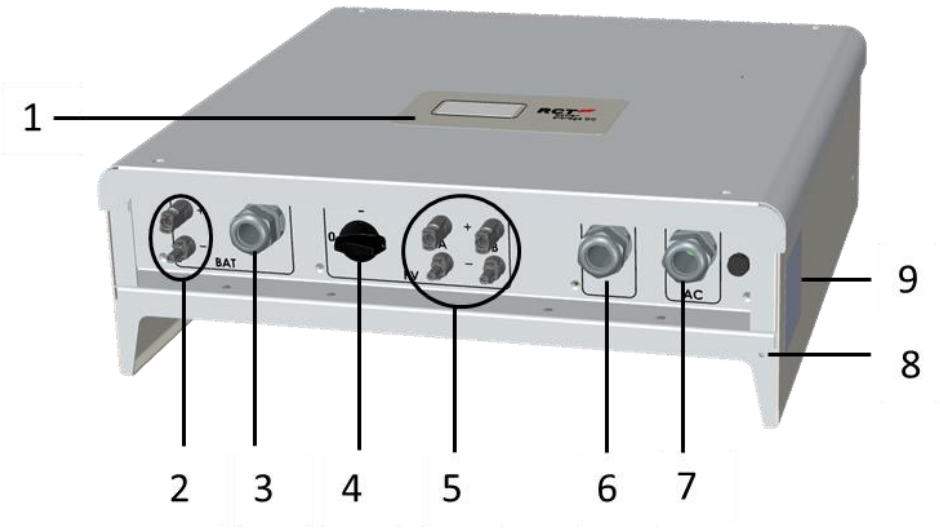


Fig. 3-3 Product specification

Pos	Component	Description
1	LCD Operating Display	Displays important Inverter status and operational information (see section 7.3)
2	Battery connection area	Battery connections (see sections 5.1 to 5.4)
3	RJ45-CAN bus communication connectors	RJ45-sockets for CAN-bus connection with batteries, Power Sensor and Power Switch
4	DC load break switch	Normal operation: Switch is in position "1", Turning switch to position "0" shuts down the inverter.
5	DC connectors	Two separate Solar generator inputs (A & B), Connector Plug Type : Weidmüller WM4
6	Connection area communication	Cable entry for the communication connections (see sections 5.1 to 5.4)
7	AC-connection	AC-connection cable entry
8	Type Plate	Contains technical data, serial number barcode and warning symbols
9	Additional protective conductor connection	Connection for additional protective conductor (see section 5.6)

3.2.3 Type Plate and Warning Signs

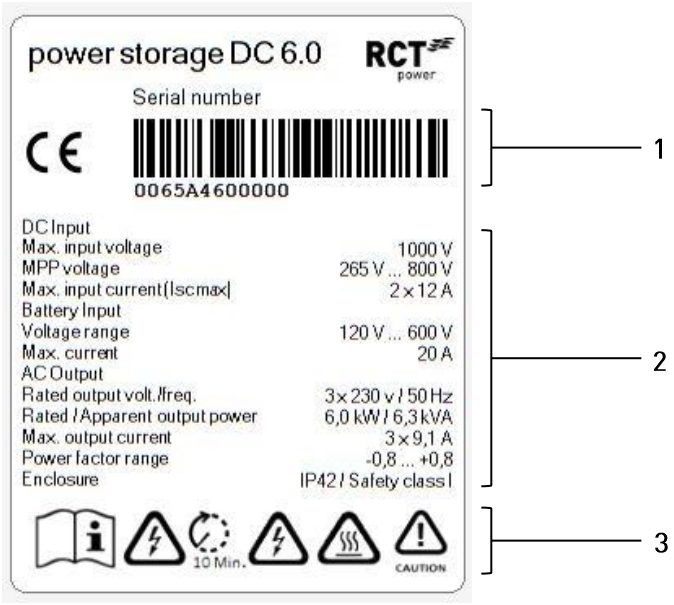


Fig. 3-4 Type plate

Pos.	Description
1	Serial number
2	Technical data
3	Symbols

	This symbol indicates that the user manual must be read and understood before the device is put into operation.
	After disconnecting the electrical connections, wait a minimum of 10 minutes before opening the unit.
	DC and AC voltage is present in the cables and inner parts of the inverter.
	Hot surface! The housing can heat up during operation.
	Warning! High leakage currents. It is essential to establish an earthing connection before connecting to the power supply circuit (AC mains)!

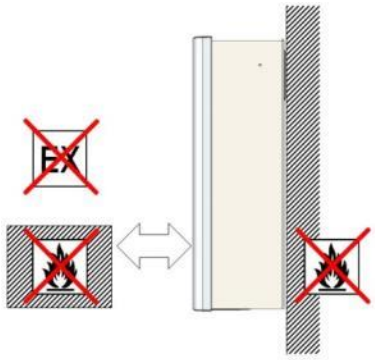
4 Mechanical Installation

4.1 Select mounting location

DANGER

Danger to life or serious injury from fire or explosions!

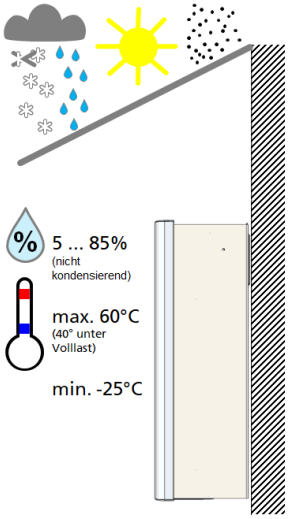
- Do not mount the inverter on a flammable surface.
- No combustible materials must be stored within 3 m of the inverter.
- The inverter must not be installed in areas and rooms subject to explosion hazards.



The mounting surface must be made of flame-retardant material.

Do not install in rooms and area subject to explosion hazards.

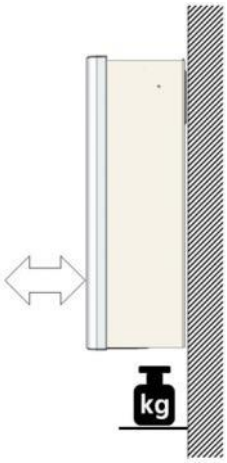
Keep away from flammable materials.



The inverter must be protected from dust, snow, rain and direct thermal radiation (e.g. solar radiation, central heating radiators, etc.).

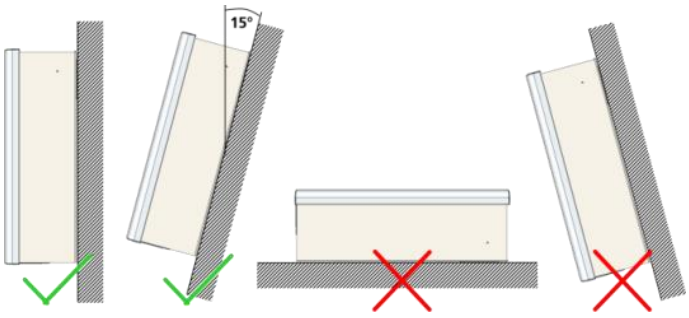
The following requirements must be met:

- Relative humidity 5 ... 85 % (non-condensing).
- Ambient temperature -25 ... 60 °C (40°C at full load).
- Maximum degree of contamination PD 2.

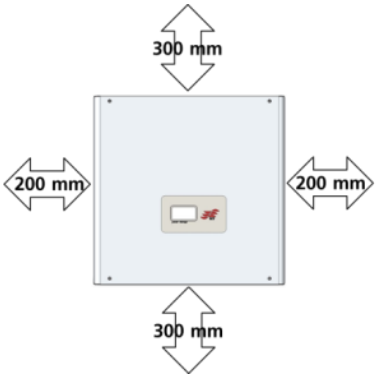


The mounting surface must be solid and able to permanently support the weight of the inverter unit.

The selected location must be accessible easily and safely at all times. Ensure no additional aids (e.g. ladder, scaffolding) are required for access.

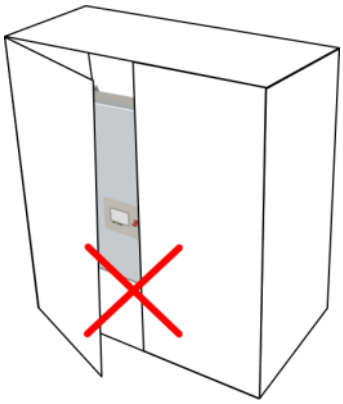


Mount the inverter in an upright or slightly backward inclined position.



Required minimum distances to allow sufficient free convection of air for cooling the unit.

To prevent mutual heating, inverters must not be mounted on top of each other.



Installation in a closed cabinet is prohibited.

NOTICE

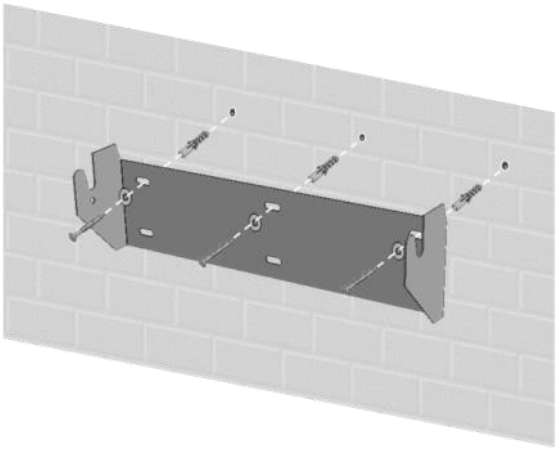
- Ensure sufficient air convection for the inverter. Overheating of the inverter due to poor cooling will result in reduced performance.
- The inverter can produce noise levels of up to 35db during operation. Ensure the inverter is mounted in a way that people cannot be disturbed by the operating noise.

4.2 Mounting

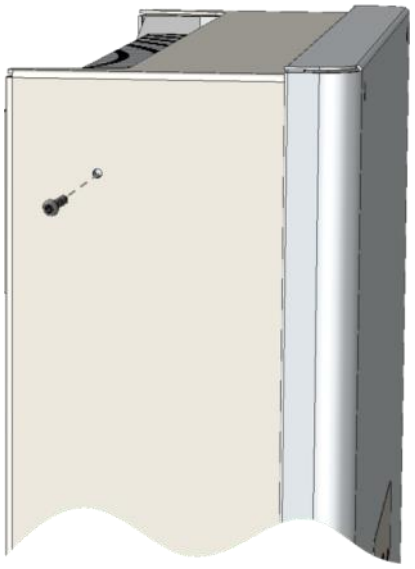
Additional material required (not included in the scope of supply):

- At least 3 to 6 screws with a diameter of 6 to 8 mm.
- Suitable dowels.
- Suitable washers with a minimum outer diameter of 18 mm.

Procedure:



Mount the wall bracket as shown left. Use at least 3 screws (ø 6-8mm), 3 washers (outside ø min. 18mm) and the appropriate dowels.



Loosen the inverter's left and right-sided locking screws at the top.

Hook the Power Storage DC with the retaining bolts on both sides into the recesses of the wall mounting bracket.

Tighten the locking screws again to secure the inverter.

Check that the inverter is securely fastened.

5 Electrical Installation

5.1 Overview of the Connections

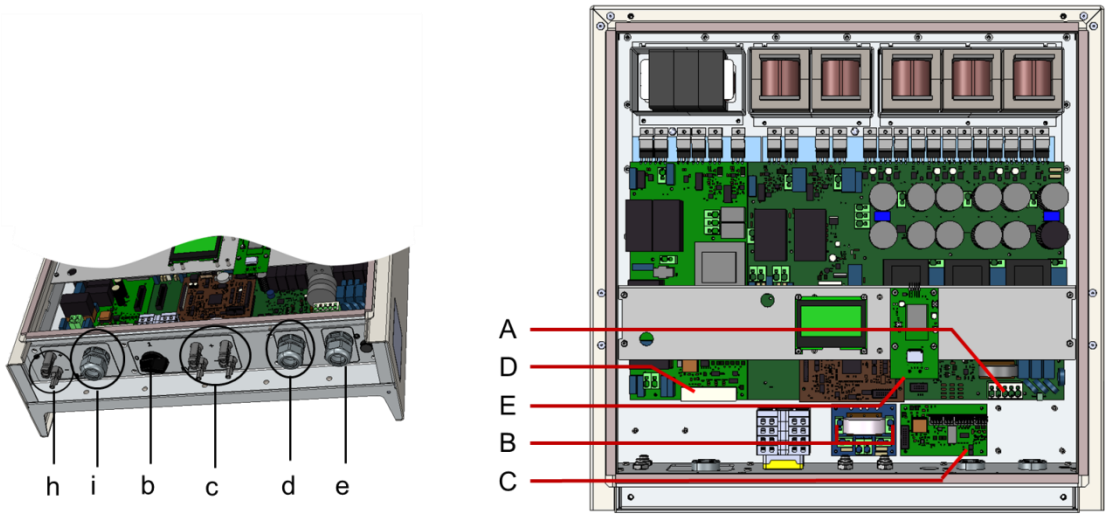


Fig. 5-1 Overview of wiring area and interior connecting components

Pos.	Component	Comment
b	DC load break switch	Normal operation: Switch is in position "1". If the switch is set to position "0", the inverter shuts down when the circuit to the battery is disconnected.
c	DC connectors	Two separate solar generator inputs (A & B), Connector type: Weidmüller WM4.
d	Cable gland communication interfaces	Cable entrie communication interfaces
e	AC cable gland	Cable entry mains power connection (AC)
h	DC Battery connectors	Battery Input, Connector type: Weidmüller WM4.
i	Cable gland for RJ45 connections	Cable entry for RJ45 connectors: battery, power sensor and power switch.
A	AC terminal block	AC terminal block with terminals for connecting phases L1, L2, L3, as well as N and PE.
B	Terminals for DC parallel connection	Terminals for internal DC parallel connection of the PV inputs (see section 5.3).
C	Communication Board	The communication board has a serial RS485 interface, a multifunction relay, 4 digital inputs for ripple control signals and further digital inputs and outputs (S0) to connect current sensors or displays.
D	RJ45 connector for battery communication over CAN, Power Sensor and Power Switch	I/O communication interface connecting Power Sensor, Power Switch and Power Battery.
E	Ethernet port	RJ45 socket for connection to the Ethernet interface

5.2 AC Connection

Procedure.

DANGER

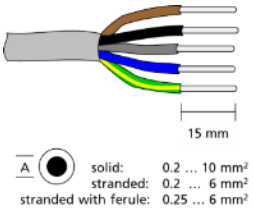
Danger to life or serious injury from electric shock!

- Only qualified personnel must carry out the work described in this section.
- Important: All voltage sources (DC /solar generator, DC /battery and AC /grid) must be disconnected before carrying out any electrical work on the inverter.
- To disconnect the solar generator voltage, turn the DC switch (on the inverter) to the position '0'.
- To disconnect the battery voltage, turn the DC switch (on the Power Battery Master) to the position '0'.
- To disconnect the mains voltage (AC) activate the circuit breaker or remove the fuse . Do not reconnect until the work has been completed.
- Only switch inverter back on after all electrical work has been completed.
- Ensure that other persons stay away from cables and internal components.
- Avoid traction forces on cables and plugs. Avoid sharp edges. Do not exceed the maximum bending radius of the cables.

WARNING

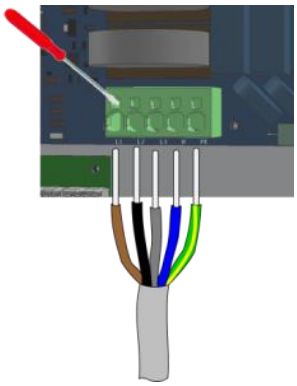
Danger to life or serious injury from electric shock or fire!

- Do not mix up the wires L, N and PE!
- Install an overcurrent protection device (circuit breaker, fuse) of max. 25A.



Required cable:

AWG 24 ... 8



Install an overcurrent protection device of max. 25A.

Remove the inverter cover and identify the AC terminal block (see Figure 5-1).

Loosen the cable gland of the AC cable duct. Carefully remove the cable insulation.

Make sure that no wire strand is damaged. Use the designated cable entry provided for the AC cable.

To open the terminals press them down with an insulated screwdriver. Make sure that the connections of L1, L2, L3, N and PE are correctly inserted.
Tighten the cable gland to ensure strain relief for the connected cable.

NOTICE

- Provide an AC disconnector switch. (LS switch 3-pole 6kA B characteristic 16A).
- Ensure that the disconnect device can be easily accessed at all times.
- Install the residual current device (RCD) required in the country of installation. A residual current circuit breaker (RCCB) type A is required in Germany.

5.3 Configuration of the PV inputs

A) Stand-alone operation Mode

Stand-alone operation mode is preconfigured.

In this mode, each DC input (A & B) has an independent MPP tracker.

This is especially of advantage if the properties of the PV-strings are different such as module type, number of modules, orientation or shading of the panels. Differences in these properties lead to different MPPs of the two PV-strings.

B) Parallel Mode

This mode is only used if several strings with the same number of modules are to be connected in parallel and resulting maximum input current per input exceeds 12 A.

Conditions for parallel mode:

- The total current of all strings connected to the inverter must not exceed 24 A.
- The strings have identical properties (module type, orientation and condition of the modules)

Example:

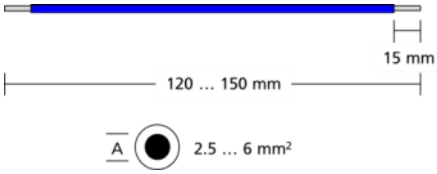
The PV panels are divided into three strings of 8A each. It is nevertheless possible to connect them to the inverter without changing the string configuration. One string is connected to one of the two solar generator inputs. The other two strings are connected in parallel via a Y contact and then connected to the remaining free input.

Procedure for Parallel Connection:

DANGER

Danger to life or serious injury from electric shock!

- Only qualified personnel must carry out the work described in this section.
- Important: All voltage sources (DC /solar generator, DC /battery and AC /grid) must be disconnected before carrying out any electrical work on the inverter.
- To disconnect the solar generator voltage, turn the DC switch (on the inverter) to the position '0'.
- To disconnect the battery voltage, turn the DC switch (on the Power Battery Master) to the position '0'.
- To disconnect the mains voltage (AC) activate the circuit breaker or remove the fuse . Do not reconnect until the work has been completed.
- Only switch inverter back on after all electrical work has been completed.
- Ensure that other persons stay away from cables and internal components.



Required Cable

AWG 24 ... 10

Material not included in scope of supply.

Remove the inverter cover. Identify the terminals for parallel operation.

Connect terminal X101 to X104.

5.4 DC Connection

DANGER

Danger to life or serious injury from electric shock!

- A high voltage of up to 1000 V is applied to the DC cables while the PV system is exposed to sunlight. Ensure that nobody touches the positive and negative cables at the same time.
- The inverter is transformerless. Therefore, the PV array must not be earthed!
- Avoid traction forces on cables and plugs. Avoid sharp edges. Do not exceed the maximum bending radius of the cables.

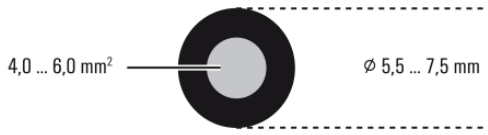
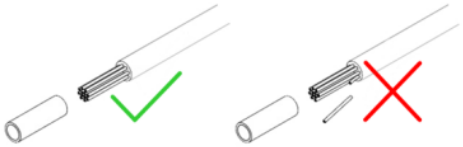
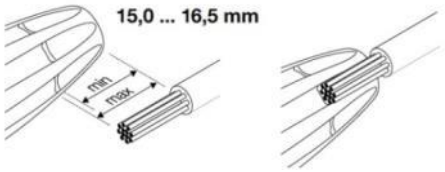
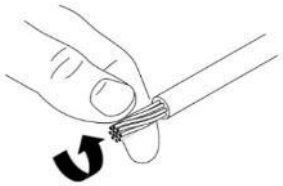
NOTICE

- Check the cables for correct polarity.
- Ensure the DC Switch is set to position "0" before connecting the connectors.
- The system voltage must not exceed the maximum input voltage of the inverter (see Type plate). PV modules are suitable for a maximum system voltage according to IEC 61730 Class A. Overvoltage will destroy the inverter.If necessary, check the string layout to avoid an electrical surge.

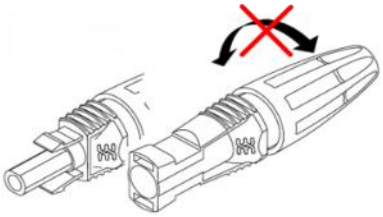
- Any type of contamination (dust, moisture, etc.) negatively influences the functionality of the connector system over the intended period of use. It is therefore essential to avoid contamination during the connector assembly and installation.
- The voltage in the DC cables correlates with the intensity of the solar radiation onto the PV array.
  It is lower in the morning and evening hours or when the PV panels are shaded.

5.4.1 DC Connector assembly

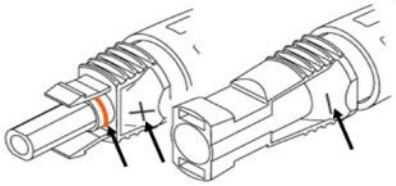
Prepare cable conductor :

	Specialist cable for PV applications PV Cable 2PfG 1169 / 08.07
	Remove the cable insulation carefully. Ensure that no individual strands are damaged.
	Check the length of the exposed strands against the plug. Min. 15mm Max. 16,5mm
	Twist the strands

Insert of cable conductor:

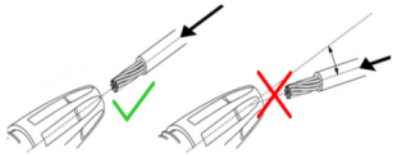


Do not turn connector plug in the screw fitting before strands are wired.

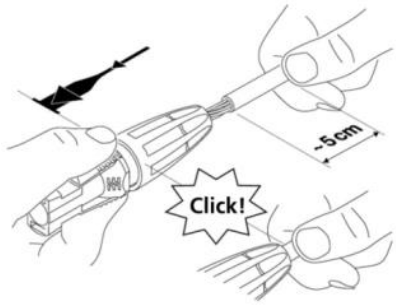


Select the correct connector type.

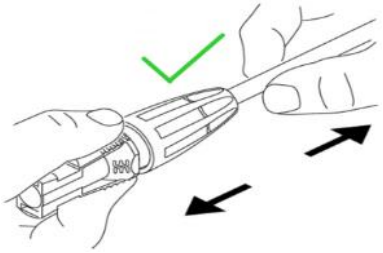
Pay attention to the polarity.



Insert the cable in a straight line into the plug.

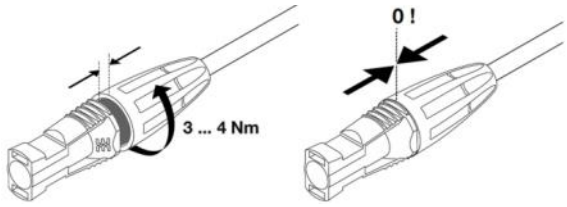


Ensure that the contact snaps into place audibly with a "click".



Check that the connection has snapped in correctly with a slight pull on the cable.

Conductor cable screw connection:



Turn connector plug in screw fitting.

Ensure that the DC switch is set to position "0".
Connect the corresponding positive and negative poles to the DC inputs of the inverter.

Do not turn the DC Switch to position "1" until all electrical work has been completed.

5.4.2 DC Battery connection

DANGER

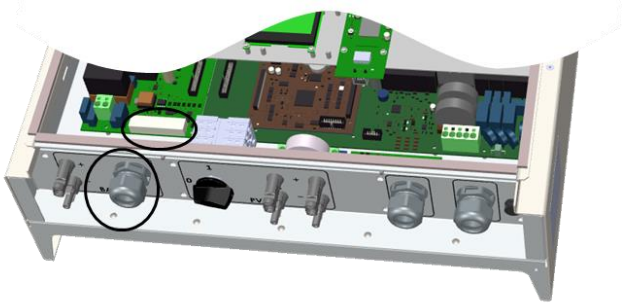
Danger to life or serious injury from electric shock!

- Only the battery systems specified and certified by RCT Power GmbH must be connected! Check the cables for correct polarity.
- Cables must only be connected or disconnected in a voltage-free state.

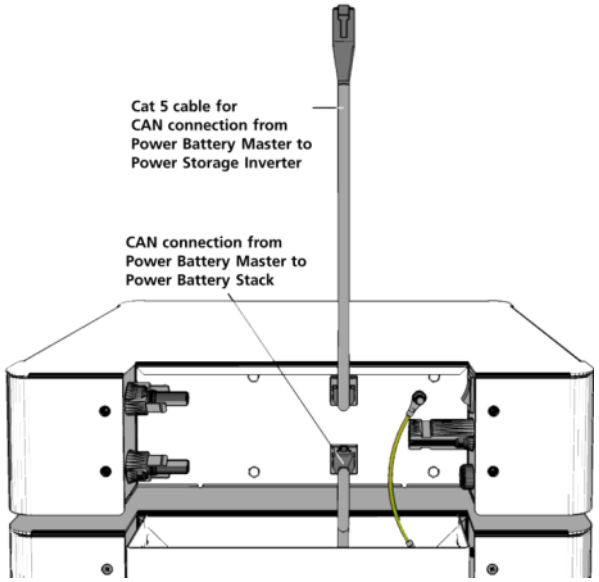
Ensure that the DC load break switch of the inverter is set to "0". The battery ON/OFF switch needs to be set to "0" and AC on the inverter is disconnected by the main switch or by the fuse.

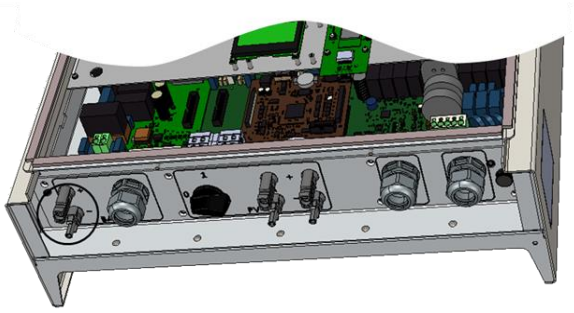
The battery input of the Power Storage DC is then connected to the battery output of the Power Battery Master.

A CAN connection between Power Storage DC and Power Battery Master is required for correct functionality.

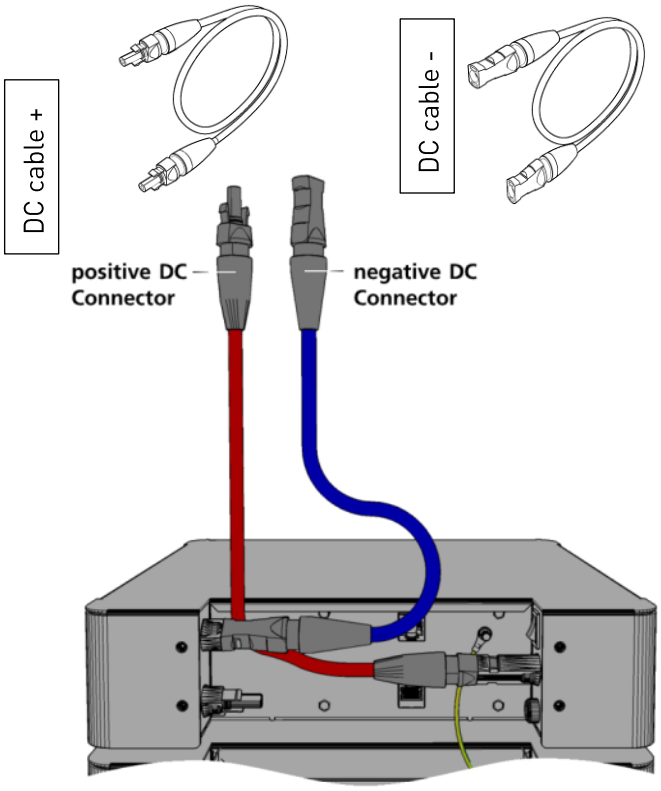


Feed the Cat 5 cable from the Power Battery Master through the cable entry and plug the cable into the RJ45 connector X403 (CAN).





Battery DC input of the Power Battery.



5.5 Disconnecting voltage sources

DANGER

Danger to life or serious injury from electric shock!

High voltage is present in the inverter components when the inverter is connected to the mains (AC voltage source) and/or to a PV array exposed to sunlight or is connected to a battery (DC voltage source).
This voltage can cause fatal electric shocks.

- Any work involving wiring, connecting or opening the inverter housing must be carried out by qualified personnel.
- Ensure that other persons stay away from cables and internal components.

WARNING

Danger to life or serious injury from electric arc!

High voltage is present in the inverter components when the inverter is connected to a solar generator exposed to sunlight or a battery (DC voltage source). This voltage can result in electric arcs if the DC connectors are pulled under load.
Electric arcs can cause severe electric shocks or burns.

Procedure:

Step	Description
1	Turn the DC load break switch to position "0" (see Fig. 5-1).
2	Switch off the battery via the ON/OFF switch on the Battery master. Position "0".
3	Disconnect the inverter from the mains by using the external circuit breaker or the main switch.
4	Wait a minimum of 10 minutes to allow the capacitors to discharge fully.
5	Disconnect the DC side (PV and battery): Remove the battery and DC connectors. Squeeze the connector lock together and unplug the connector.
6	Disconnecting the AC side: Remove the inverter cover. Identify the AC terminal block (see Fig. 5-1). Press the terminals down with an insulated screwdriver to open the connections. Pull out the cable ends L1, L2, L3, N and PE. Loosen the cable gland and pull out the AC cable cautiously. Disconnect the inverter from the mains by using the external circuit breaker or the main switch.

5.6 Additional Protective Conductor Connection

Install an additional protective conductor on the inverter case if required in the country of installation.

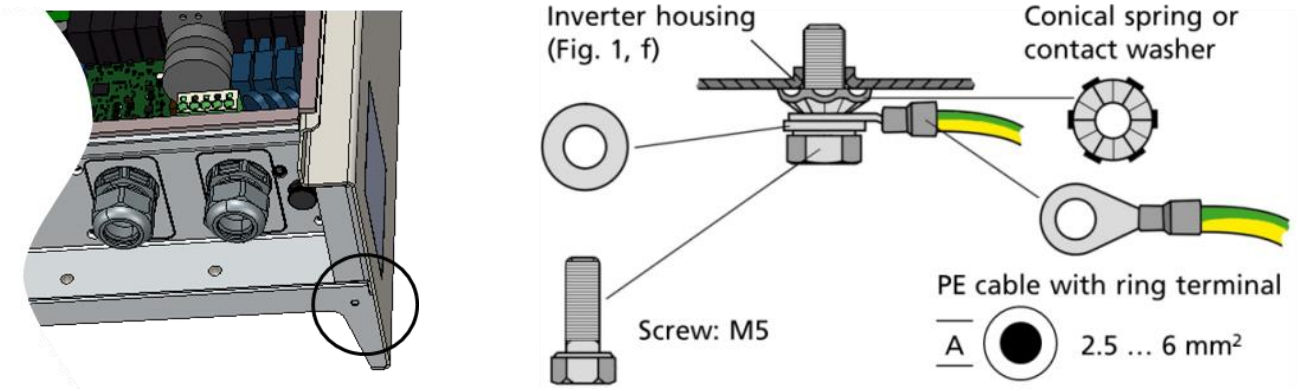


Fig. 5-6 Material not included in scope of supply.

Procedure:

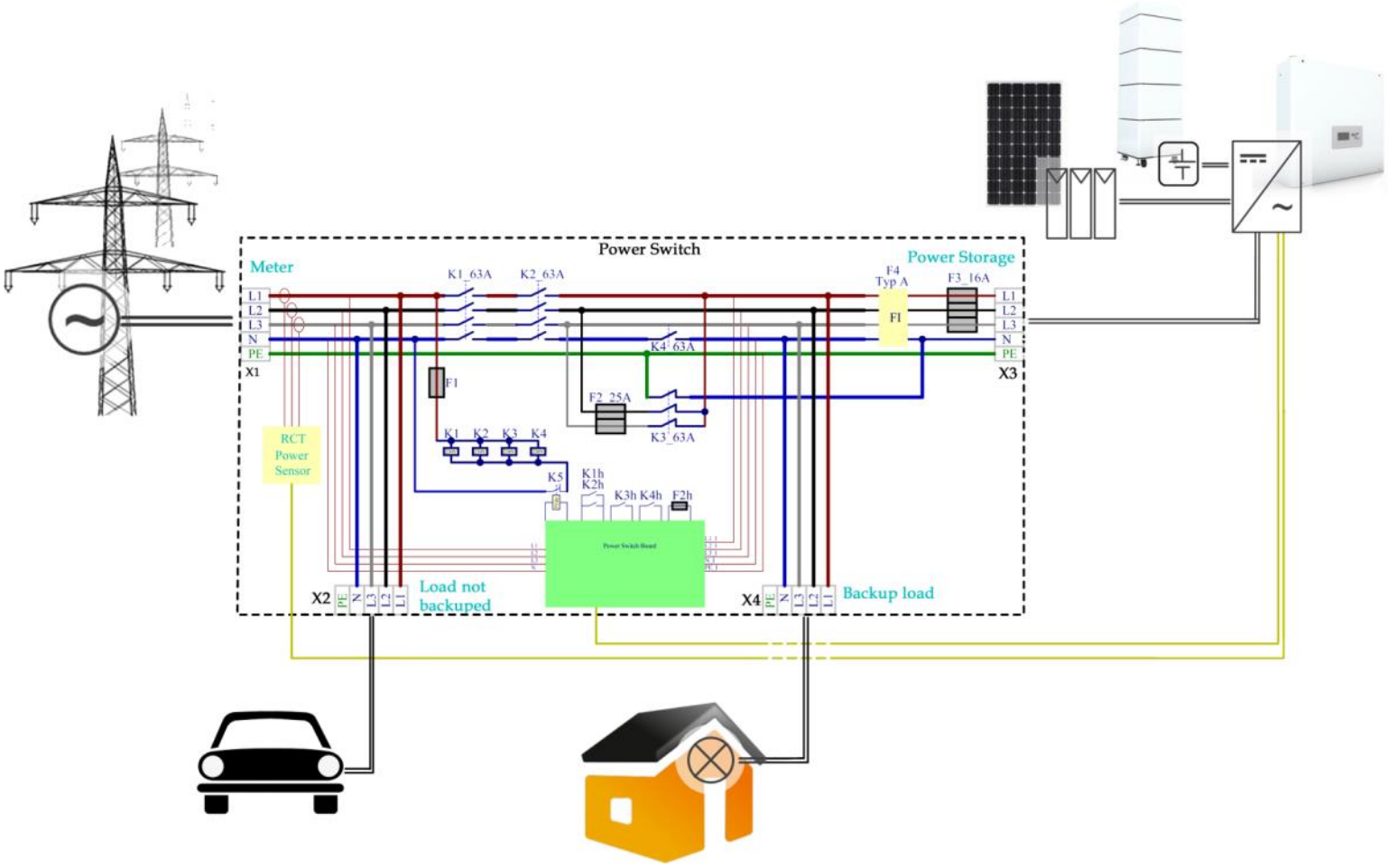
The additional protective conductor connection is located on the lower right side of the inverter housing.
Assemble the connection as shown in Fig. 5-6.
Connect the cable end to the equipotential bonding rail.

5.7 Connection – Power Switch

This section applies only when the RCT Power Switch is used with a battery system.
The RCT Power Switch in conjunction with the battery system ensures that your household loads continue to be supplied in the event of a power failure. The Power switch disconnects the household from the mains and the consumers are then powered by the battery.

When the mains supply returns, the Power Switch switches back and reconnects the household to the mains without interruption.

Please Note: RCT Power Switch and the battery system are not an Uninterruptible Power Supply (UPS)! It cannot act as a replacement for dedicated UPS devices that are used to protect vital infrastructure such as servers, medical devices, etc.



Procedure:

Disconnect voltage sources (see section 5.5).

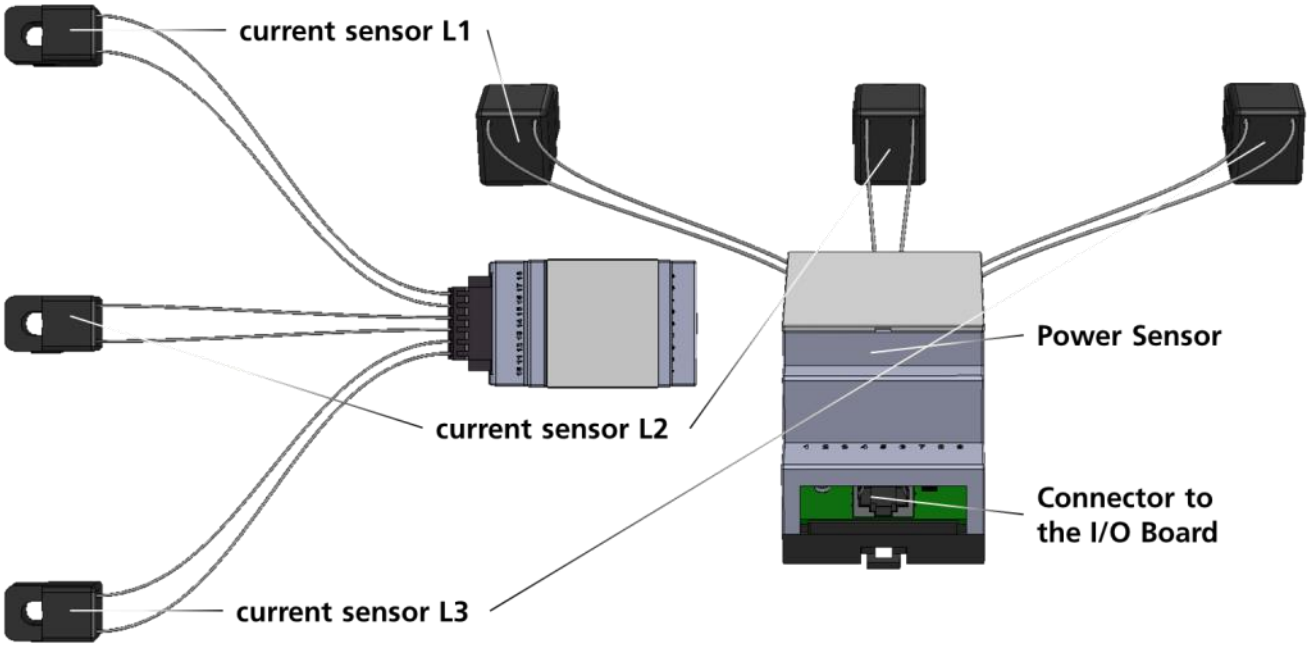
Install the Power Switch in the house junction box or nearby.

For more information on installing the Power Switch, refer to the Power Switch manual.

5.8 Connection – Power Sensor

This section only applies when the RCT Power Sensor is used.
The functionality of the power storage system is based on the measurement of energy flows.

The RCT Power Sensor can easily be installed without disconnecting the cables and allows 3-phase current monitoring.



Put the power sensor in the house junction box.

Connect the three current sensors to the phases L1, L2 and L3 in the house junction box.

(The sequence and installation direction do not have to be observed).

Connect the power sensor via the patch cable to the inverter at the RJ45 interface X403.

For further information on installing the Power Sensor, refer to the Power Sensor manual.

6 Communication Ports

6.1 I/O circuit board

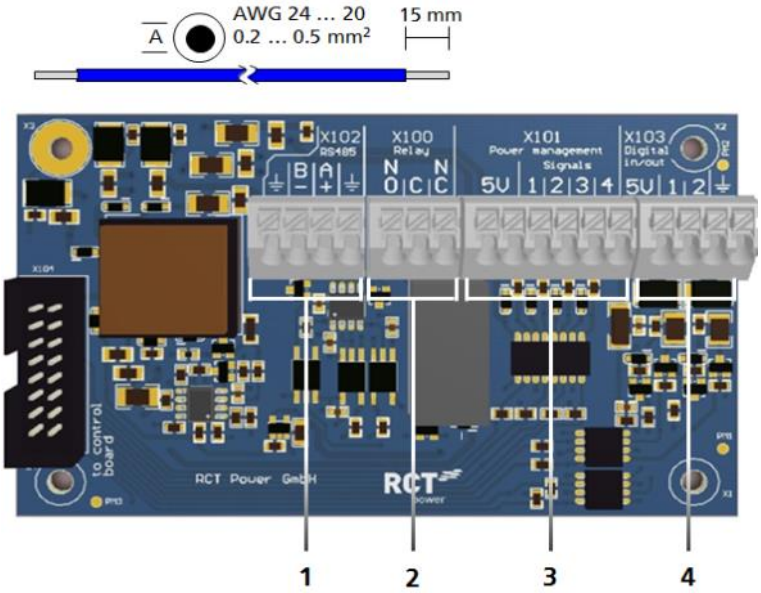


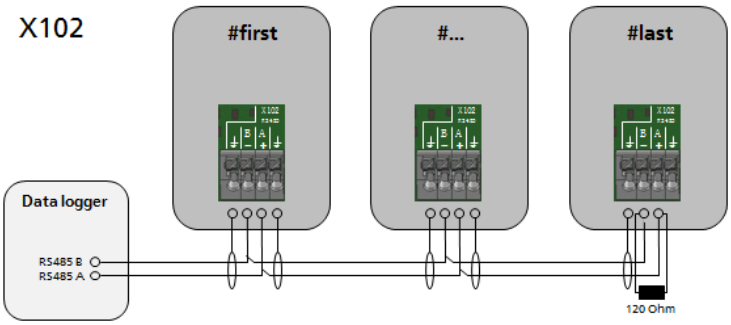
Fig. 6-1 I/O circuit board

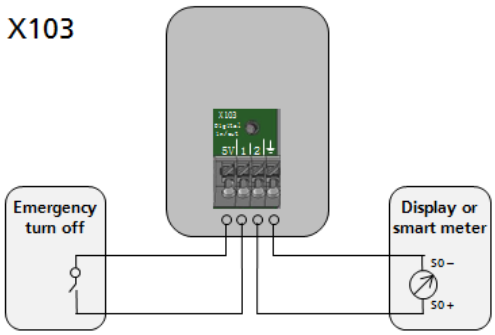
Pos.	Description
1	X102: Serial RS485 interface.
2	X100: Multifunction relay, max. 24V, 1A.
3	X101: Ripple control signals: 4 digital inputs for potential-free relay contacts.
4	X103: Digital in/outputs (S0 signals), max. input 24V, max. output 5 V, 10 mA.

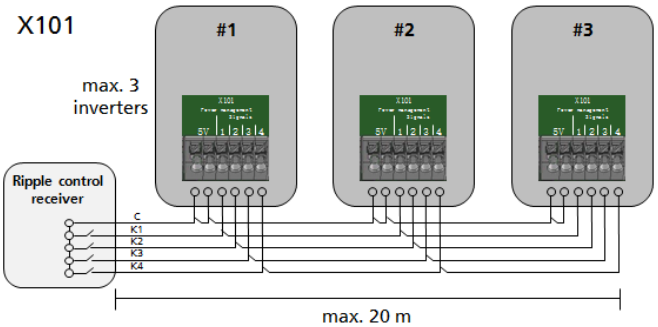
Connection of the communication interfaces:

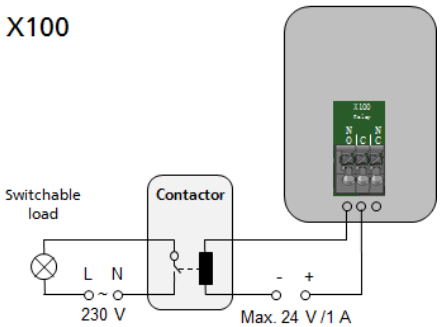
Step	Description
1	Disconnect voltage sources (see section 5.5).
2	Use the corresponding cable ducts for the supply cables (see Fig. 5-1).
3	Select the correct interface (see the following section). Press down the spring contact to insert the cable.

Wiring the communication ports:









6.1.1 RS485 - X102 Interface

Application:

The serial interface enables the connection of external data loggers or meters.
Select the appropriate RS485 operation mode in the APP configuration:
Connection data logger → "Modbus Slave"
Connection meter → "Modbus Master"

Wiring:

The number of inverters that can be connected to a joint data logger is limited. Refer to the data logger manual for details and specifications.

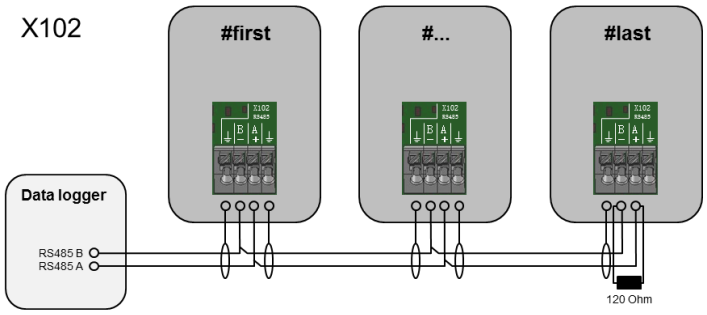


Fig. 6-3 Connection of data logger

6.1.2 Multifunction relay X100 Interface

Application:

The multifunction relay can be configured in two ways:

1. as an alarm relay. In the event of an inverter fault, the alarm signal is connected..
2. as a load relay. It will be connected above a defined threshold power generated by the inverter and can be used, for example, to control a contactor with an external power supply connecting a household consumer.

Wiring:

A number of signals can be operated in parallel as long as the maximum current of 1 A and 24 V is not exceeded.

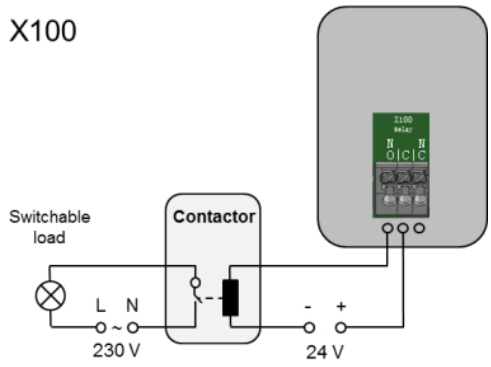


Fig. 6-4 Connection - Contactor and switchable load

6.1.3 Ripple control signals X101 Interface

Application:

Four digital inputs are available for potential-free relay contacts connecting one or more inverters to a ripple control receiver.

Wiring:

NOTICE

- A maximum of 3 inverters can be connected to each other via X101.
- The total cable length must not exceed 20 m.

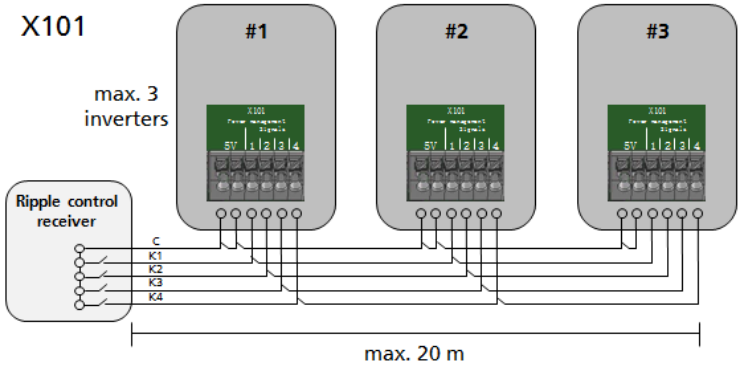


Fig. 6-5 Connection - Ripple control receiver

6.1.4 Digital Inputs and Outputs X103 Interface

Application:

1. Standard use case for input signals is the connection of an electricity meter with S0 output.
2. Standard use case for an output signal is the connection of a display of feed-in data.
3. One port can be used for emergency shutdown switches (mandatory in some countries).

Wiring:

Each port of the X103 interface can be configured to receive input or output signals.

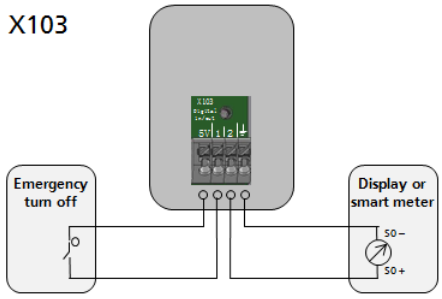


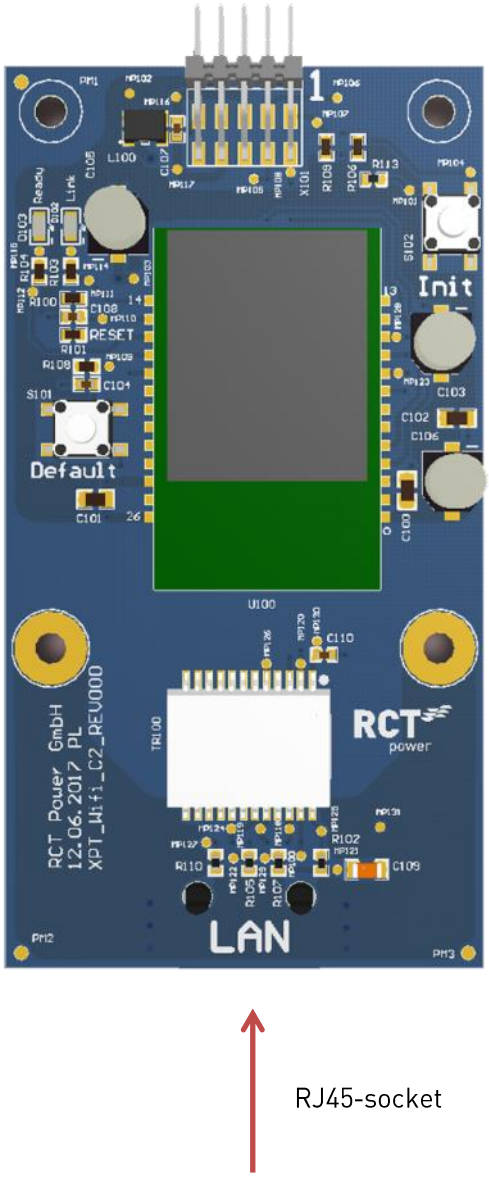
Figure 6-6 X103 interface connected with an emergency shutdown switch and a solar display unit or meter

6.2 Connection Ethernet Interface

After the initial commissioning, the Power Storage DC offers the option to communicate via an Ethernet interface in addition to communication over a Wi-Fi network.

Communication over Ethernet requires a network cable of Cat5e or higher standard. The Power Storage DC is connected to the network device (usually a network router) with this cable.

To configure the Ethernet connection open the RCT Power APP and select the menu item "Network Settings".



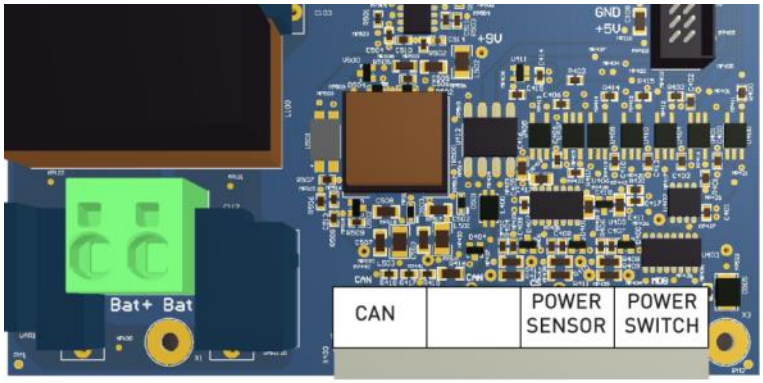
RJ45-socket

Step	Description
1	Use the corresponding cable glands for supply cable (Fig. 5-1, d).
2	Plug the connector into the RJ45 socket and ensure that the correct interface is selected.

6.3 RJ45 connections for Power Battery, Power Sensor and Power Switch

The inverter communicates with the battery via a Controller Area Network (CAN bus).

If the inverter was optionally supplied with a Power Sensor or Power Switch refer to the devices' manuals for more detailed commissioning instruction information.



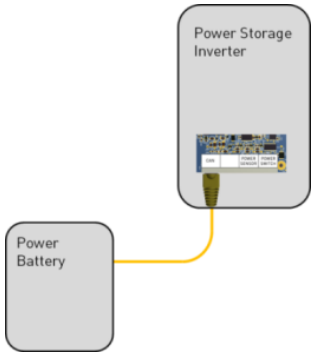
Description
CAN: Battery communication port.
Power Sensor: Power Sensor communication port.
Power Switch: Power Switch communication port.

Fig. 6-7 Overview of RJ45 connections

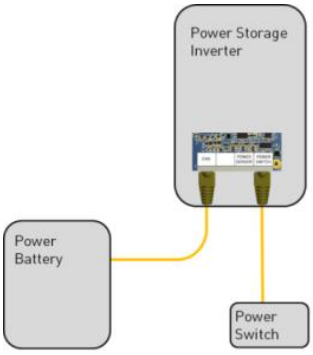
The connection of RJ45 interfaces:

Step	Description
1	Disconnect voltage sources (see section 5.5).
2	Use the corresponding cable ducts for the supply cable (Fig. 5-1, i).
3	Select the correct interface (see Fig. 6-7 and next section). Insert the plug into the RJ45 socket.

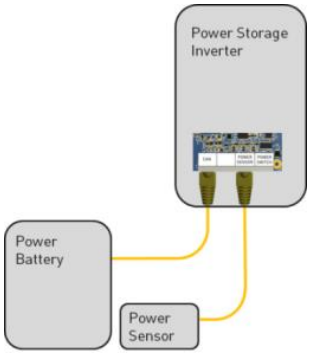
6.3.1 Wiring the RJ45 interfaces



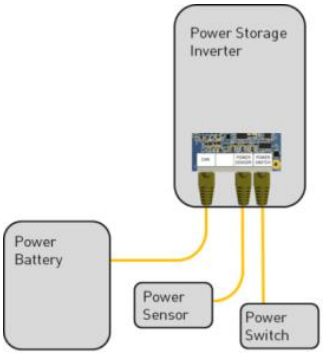
Standard communication Power Battery



Additional communication Power Switch



Additional communication Power Sensor



Additional communication Power Switch and Power Sensor

7 Commissioning

7.1 Commissioning

To set up the inverter, you must access it via Wi-Fi using the appropriate Android app via an externally connected access point (e.g. router in the system operator's home network).
The App also ensures easy data collection and facilitates troubleshooting.

How to get the App: Open the Google Play Store, search for "RCT Power APP" and install.

WARNING

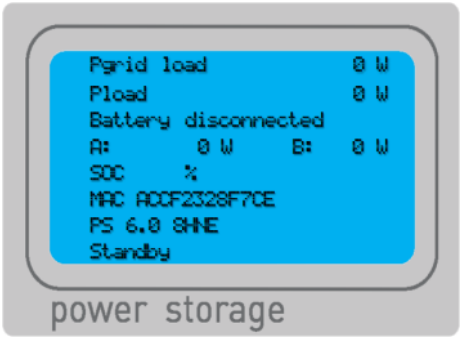
To avoid material damage and personal injury, the Power Storage must only be installed, wired, connected, commissioned and serviced by qualified personnel.

The following tasks must have been completed before the inverter can be commissioned and operated:

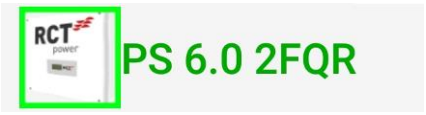
- The Inverter is mounted (see section 4.2).
- The inverter is connected to the public grid (AC). (see section 5.2).
- The PV modules are connected to the inverter.(see section 5.4).
- The electrical connections to the battery are established. (see section 5.4.2).
- .Additional protective conductor connection established if required. (see section 5.6).
- Power Switch and/or Power Sensor are connected if available.(see section 5. 7 and 5.8).
- The inverter cover is assembled.

7.1.1 Switch on the Inverter

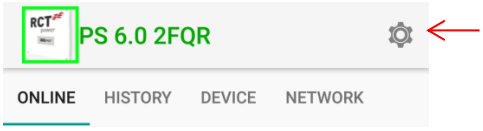
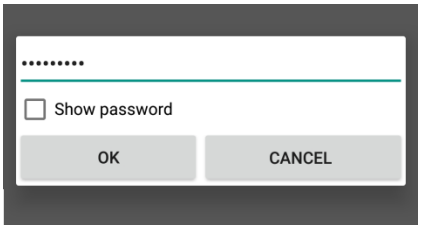
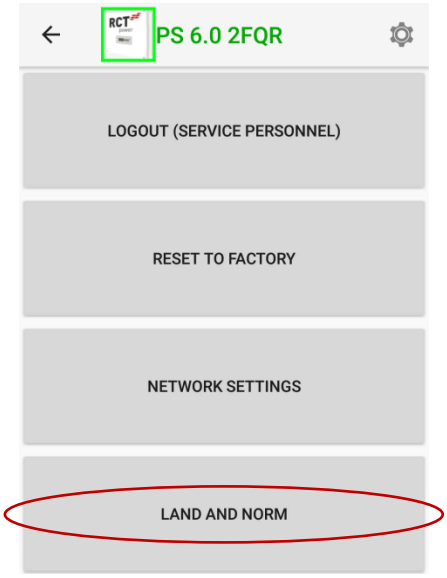
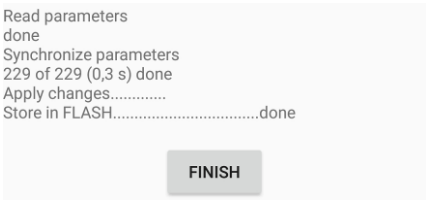
Step	Description
1	Switch on the mains connection using the external circuit breaker.
2	Switch on the solar generator voltage by closing the DC load break switch (switch position "1"). If the input voltage is sufficient, the display of the device switches on



7.1.2 Accessing the inverter

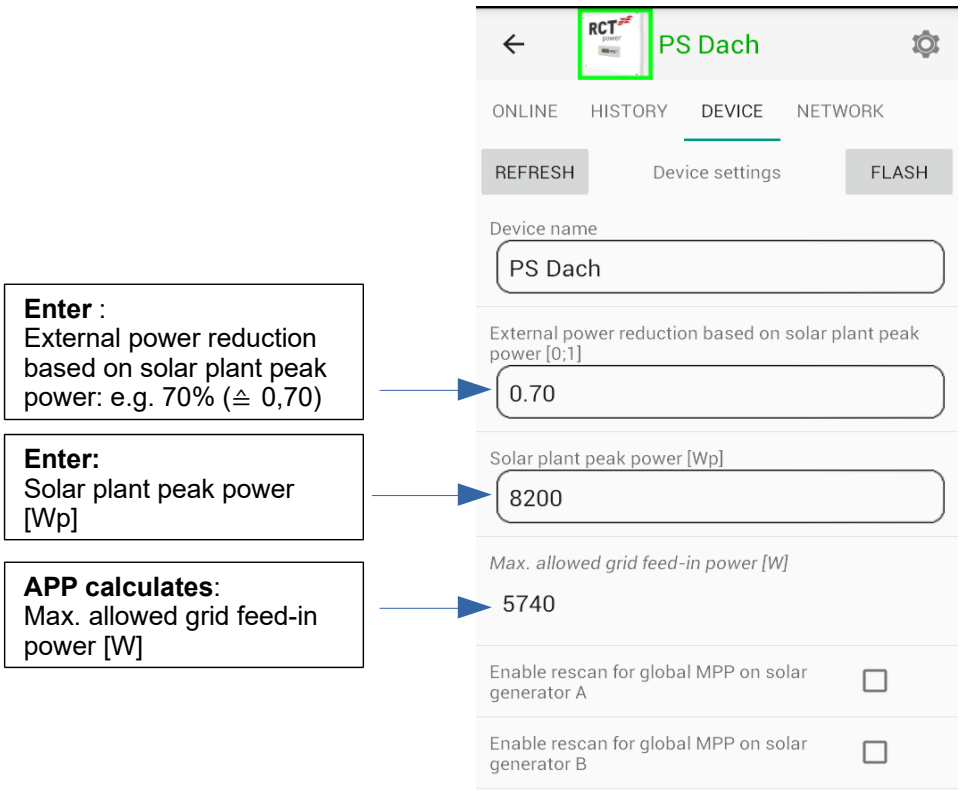
Step	Description	
1	Activate the Wi-Fi function in the settings menu of your smartphone or tablet and open the WiFi settings.	
2	Connect the external access point (preferably a router in the system operator's home network) to the Ethernet interface of the Power Storage DC.	
3	Connect to the SSID of the Access Point (for SSID-name and password see nameplate of the Access Point or on request from the system operator).	
4	Start the "RCT Power APP".	
5	Switch to "Device selection" and click on "Search".	
6	Select IP address from the Power Storage DC display.	
7	When the connection to an inverter is established, the inverter name in the header is displayed in green	

7.1.3 Configuring the Inverter

Step	Description	
1	Launch "RCT Power APP" and establish connection to the inverter (see 7.1.2)	
2	Press the Set-up icon" ".	
3	Select "Login", enter the installer password and press "OK". Start with updating the control unit see **Fehler! Verweisquelle konnte nicht gefunden werden.** and after that continue with 4.	
4	Select "LAND AND NORM" from the options. The screen "Land and Parameter Set" will appear. From the drop down list select the required parameter set. and press the "APPLY"button.	
5	The parameters are synchronised and stored. Complete the process by pressing the "FINISH" button. Return to the main menu.	

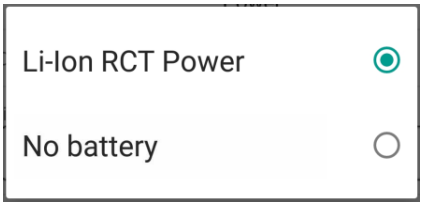
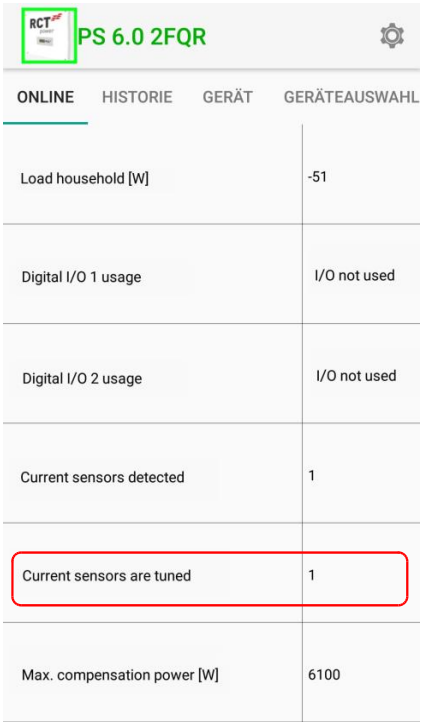
7.1.4 Setting Solar plant peak power and External power reduction

In order to obtain the maximum yield from the solar system, it is possible to configure a dynamic power reduction. There is no additional equipment required for this configuration apart from the Power Sensor.
The feed-in power is measured at the mains connection point and is only capped if the excess power exceeds the set value.

Step	Description
1	In the RCT Power APP tap on "DEVICE" --> "Settings" --> "Device settings"
2	Enter the desired values for "External power reduction based on solar plant peak power [0;1]" and "Solar plant peak power [Wp]. Please ensure that you confirm your entries on the keypad. (Depending on your mobile device this requires a tap on "Enter" or"OK").  The input area will briefly turn red before returning to the standard background colour.

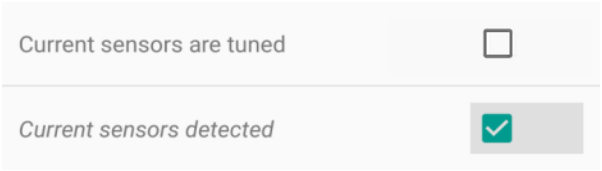
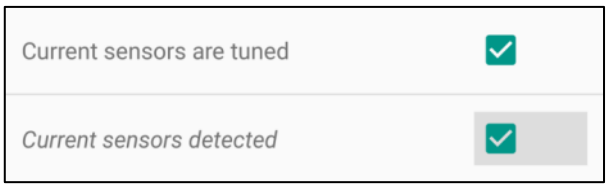
Please note: If your system contains **several devices** you must the enter **peak power** of the **combined system.**

7.1.5 Configuring the Battery

Step	Description	
1	Switch to "DEVICE"→ "Settings"→ "Battery".	
2	Select "Battery type" and choose "Li-Ion RCT Power".	
3	Turn on the battery tower by setting the battery ON/OFF switch to position "1".	
4	Switch to "DEVICE"→ "Settings"→ "Update"	
5	Wait until in "BMS Update" "Your Version" is not 0, then you have communication with the BMS present. Continue with the steps in **Fehler! Verweisquelle konnte nicht gefunden werden.** BMS Update.	
6	After all switch on tests are done the inverter will connect to the battery. Now the system will connect and feed into the grid for a short time to tune in the Power Sensor. If this is finished, the inverter will disconnect from the grid again, save the settings and switch into compensation mode.	
7	Check whether the power sensor has been tuned in. Select "ONLINE" in the App's main menu. Press the „  " symbol, a list will be displayed. The value for "Current sensors are tuned" should be = "1"	

7.1.6 Configuring the Power Sensor (during operation)

Re-wiring or other changes to your system might require the Power Sensors to be tuned in again. Below is the procedure:

Step	Description	
1	Launch "RCT Power APP" and establish connection to the inverter (see 7.1.2)	
2	Follow the following menu path: DEVICE → Settings → Device settings (scroll down on screen)→Power-Sensor tuning (scroll down on screen).	
3	Un-select "Current sensors are tuned" by removing the tick mark.	
4	The device will briefly turn off and attempt to tune in the sensors. The tick mark next to the menu item "Current sensors are tuned" will reappear as soon as the sensors have been detected and the device will then restart.	
5	After the current sensors have been tuned in Press "FLASH" button to save the settings permanently. Task completed!	

7.1.7 Expert Settings Battery

In some instances individual target values may need to be changed in the battery configuration.

Below is the procedure:

Caution: Please do not change the pre-configured values without prior consultation with RCT Power!

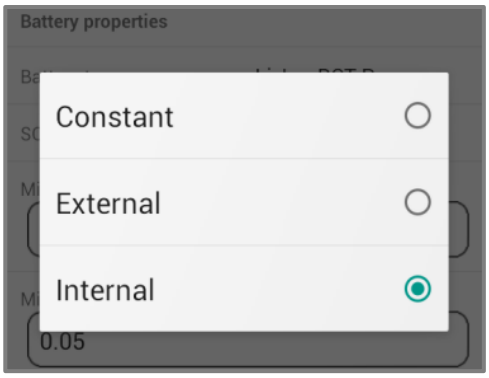
Step	Description
1	Launch "RCT Power APP" and establish connection to the inverter (see 7.1.2)
2	Follow the following menu path: DEVICE →Settings→ Battery Available settings options:

- **SOC target selection**

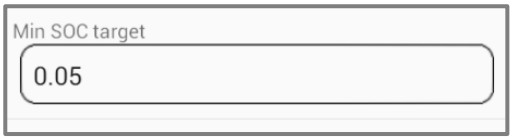
  Internal [recommended]:
  The system determines the Battery SOC target value taking into account the parameters and specifications of the solar system installation.

  Constant:
  The battery system attempts to charge the battery to the value set in option "Force SOC target".

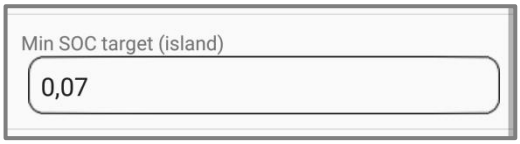
  External:
  An external device provides the SOC target value, e.g. an in-house controller, a weather forecast device etc.



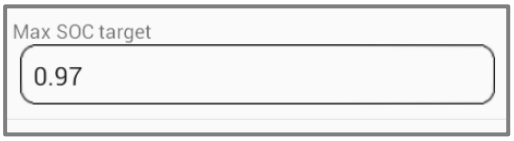
- **Min SOC target**
  Minimum SOC value that can be achieved (0,00 ≙ 0%). Default setting: 0.07.



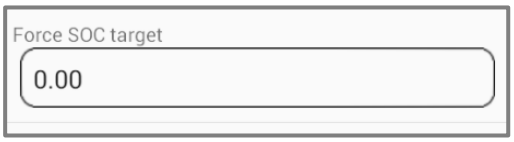
- **Min SOC target (island)**
  Minimum SOC value that can be achieved in island mode (0,00 ≙ 0%). Default setting: 0.07.



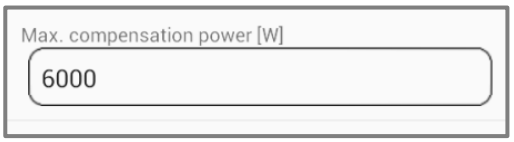
- **Max SOC target**
  Maximum SOC value that can be achieved (1,00 ≙ 100%). Default setting: 0.97



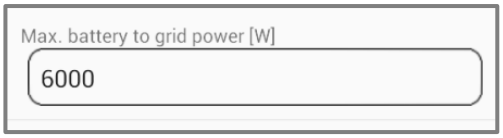
- **Force SOC target**
  SOC traget value in setting "Constant"



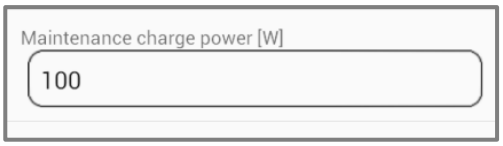
- **Max. compensation power [W]**
  The maximum power that can be taken from the battery for load compensation.



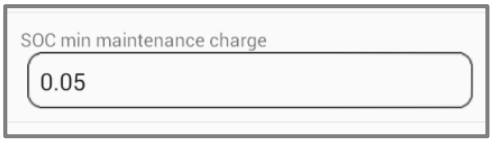
- **Max. battery to grid power [W]**
  The maximum power that can be taken from the battery to feed into the grid.



- **Maintenance charge power [W]**
  The power that is taken from the mains to prevent deep discharge of the battery if the SOC drops below the value set for "SOC min maintenance charge".

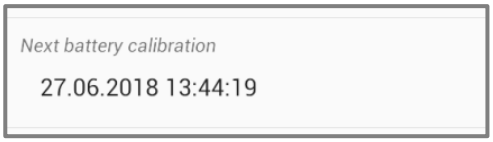


- **SOC min maintenance charge**
  The SOC value of the battery, below which a maintenance charge from the mains is triggered.
  Default setting: 0.05.

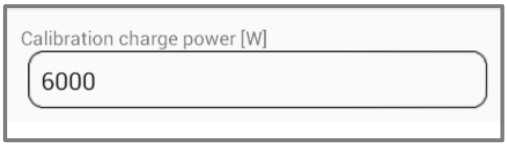


- **Batterie calibration interval [days]**
  The period of time after which the next battery calibration is initiated.
  Default setting: 30.

- **Next battery calibration**
  Date of the next standard calibration is displayed.
  Press on the date to select a different date.
  Setting the date to a past date will trigger an immediate calibration..



- **Calibration charge power[W]**
  Maximum power the inverter draws from the grid for calibration if the PV system's power output is too low..



3	Press "FLASH" to save the new settings.

Important: Please note that you must confirm your entries with "OK" or "Done" in your keypad.
The input box will change briefly to red colour before the new value is displayed.

7.2 RCT Power APP Description

How to get the App: Open the Google Play Store, search for "RCT Power APP" and install.

The functionality of the RCT Power App is divided into two access areas with separate logins.

Customer Area: Login: ********

Installer Area: Login: please use the installer password

Please note: The Installer Area of the RCT Power APP (marked in red in section 7.2.1) must only be accessed and operated by qualified personnel!

7.2.1 Overview of APP menu

7.2.2 Detailed Description of the APP menu Items

7.2.2.1 Online

"Online" is an interactive overview of all devices in the system with their status and values.
Touching one of the device icons displays more details. The level of details depends on the access area.

7.2.2.2 History

Use this menu to display all the stored system performance data.

7.2.2.2.1 Feed-in Chart
Graphical display of the system's energy, power and operating data. The user can select the preferred display range (day, week, month, year, total) . A double-click on the chart selects the displayed data set.

7.2.2.2.2 Information
Errors messages are displayed ordered by date and time of the error's occurrence.

7.2.2.3 Device

Display and setting options for all device-specific parameters. Granted access and administrative rights vary depending on the access area of the RCT Power APP.

7.2.2.3.1 Information
Inverter specific information, e.g. Control Software version, serial number or the select country-specific norm file.

7.2.2.3.2 Measured values
Use to display all system measurement information.

7.2.2.3.2.1 AC
Use to display all AC connection specific readings.

7.2.2.3.2.2 Battery
Use to display all Battery specific readings.

7.2.2.3.2.3 PV
Use to display all PV-input specific readings

7.2.2.3.2.4 Device
Display of device specific measurement readings.

7.2.2.3.2.5 Energy
Display of energy readings. Values are ordered by time period and source.

7.2.2.3.3 Settings
Use to change device and system settings. Granted access and administrative rights vary depending on the access area of the RCT Power APP.

Please note: Changes to settings will only be saved permanently if they are confirmed by pressing the "Flash button. Switching off the inverter will otherwise restore the previous settings.

7.2.2.3.3.1 Battery (Installer Area!)
Use to select the Battery type and to configure the SOC target selection. Minimum and maximum SOC target values, as well as minimum battery discharge voltage and maximum battery charge voltage, can also be configured.

7.2.2.3.3.1.1 Battery properties (Installer Area!)
Use to view and retrieve the serial numbers, software versions and parameters of the Power Battery or Power Battery Stacks.

7.2.2.3.3.2 Interfaces
Use to configure the interfaces for peripheral devices.

7.2.2.3.3.2.1 Multifunktional relay
The multifunction relay can be configured in the operation modes "Load" or "Alarm".
In the mode "Load", the relay switches on when a certain power threshold is reached. Threshold Power and time delay for the switch on/switch action can be configured. In the mode "Alarm", the relay switches on in the event of an inverter fault. This can be used, e.g. to power on a warning lamp

7.2.2.3.3.2.2 Digital I/O´s (Installer Area!)
Use to configure the Digital I/O interfaces. You can change settings for the external display or configure the interface for pulses from energy meters to control the output power of the inverter. They can also be configured as inputs for emergency stop signals (especially for use in Italy).

7.2.2.3.3.2.3 RS485
Use to configure the RS485 interface for connecting a data logger or an electricity meter.

7.2.2.3.3.2.4 External active power reduction (Installer Area!)
Use to configure Ripple Control Signal receiver. Pre-configured according German EEG

7.2.2.3.3.3 Normative parameters (Installer Area!)
Use to view and change the country-specific parameters set up during configuration of the inverter and battery. (see section 7.1.3).

7.2.2.3.3.3.1 AC Level (Installer Area!)
Use to view and set AC voltage levels and corresponding switch-off times. The default settings correspond with the general mains grid specifications. They can only be changed after consultation with the local utility company.

7.2.2.3.3.3.2 AFI parameters (Installer Area!)
Use to view and configure parameters for the AFI residual current circuit breakers.

7.2.2.3.3.3.3 DC-component (Installer Area!)
Use to configure the max. DC components in the feed-in current.

7.2.2.3.3.3.4 NSM (Installer Area!)
Use to view and configure normative grid support functions [Cosphi (P), fixed Cosphi, P (f), Q (U) and P (U)]. The default settings correspond with the general mains grid specifications. They can only be changed after consultation with the local utility company

7.2.2.3.3.3.5 Switch-on conditions (Installer Area!)
Use to view and configure the normative switch-on conditions (voltage level, frequency level, test time). The default settings correspond with the general mains grid specifications. They can only be changed after consultation with the local utility company.

7.2.2.3.3.4 Device settings
Use to change the settings of inverter and power generating system e.g.

- Device Name
- Date and Time
- Brightness and contrast of the inverter's LCD Display
- Power reducing factor (Installer Area!)
- Activate Power Switch (Installer Area!)
- Activate /deactivate MPP algorithm for shaded strings (Installer Area!)

Please note: The user interface language of the RCT Power APP is automatically set by the language setting of your Android device.

7.2.2.3.3.4.1 Power Sensor tuning (Installer Area!)

Use to start and control the integration of the Power Sensors.

7.2.2.3.3.4.2 Advanced settings (Installer Area!)

Use to change the advanced settings of the inverter e.g.

- Inverter DC-voltage start value
- Minimum allowed insulation resistance

7.2.2.3.3.5 Update (some functions only in Installer Area!

Use to update the software versions of your inverter and the RCT Power Battery.
The first line next to the "UPDATE FROM APP" button shows the actual (available) version and the second your (currently installed) version.
Press the "UPDATE FROM APP" button under the heading "Control Update" to update the inverter software. Press the "UPDATE FROM APP" button under the heading "BMS Update" to update the battery software.

Do not close down the RCT Power APP during the update process! If the update fails, try again.

Please note that any update of the inverter software represents a certain risk.

Only update if it is essential to do so.

You can find a detailed description under section 8.10 "Software updates for inverter and battery".

You can also export/import normative parameters (in JSON file format).
You might be required to use these parameters if your local utility provider mandates different settings than the default ones.

7.2.2.4 Network

Use to monitor a selected inverter with the RCT Power APP.

Press the "SCAN" button to search the network for available inverters.

Any device within the search range will be listed. Alternatively, the device can also be added manually by entering the IP address at the bottom of the screen (press the "+" button to add the device to the list).

If the inverter is integrated into an existing external network it is possible to connect remotely using the assigned IP address (see section 7.1.8).

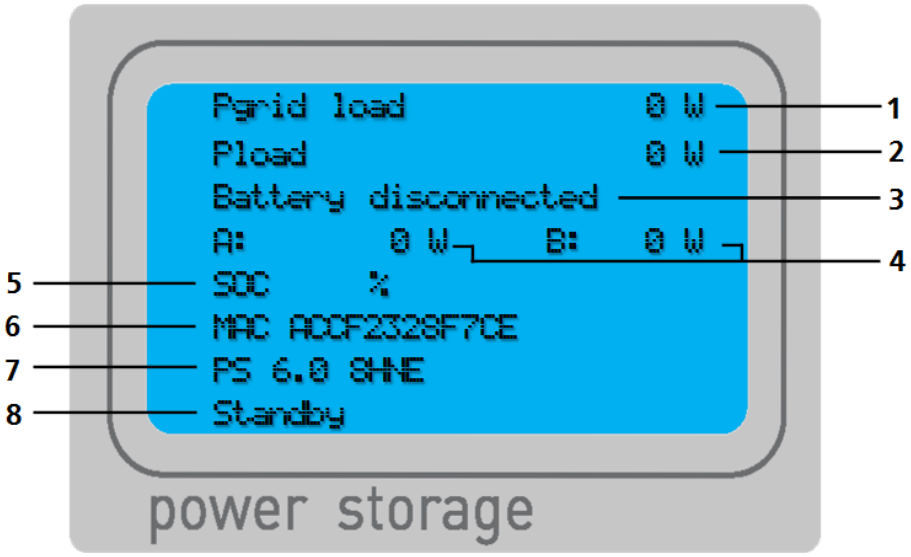
When the connection to an inverter is established, the inverter name is displayed. The RCT Power Icon is framed by a square.

The next time you open the app, it will automatically connect you to the last selected device.

Tap on a device in the list for two seconds to select it. The selected device can then be deleted from the list by tapping the Recycle Bin icon “ ".

Grouping of devices:
Individual devices in the device selection can be grouped to form a system. Mark the devices you want to group by tapping them for 2s.
The " " symbol can be used to group the selected devices into a system or to add them to an existing system.

7.3 Display



Pos.	Description	Comment
1	AC power (grid)	Display of present power received from or fed into the grid - Pgrid load: Power drawn from the grid. - Pgrid feed: Power feed into the grid.
2	Household Power	Display of present household power - Pload: Present power consumption houselhold consumers. - Pext. source: Generated power from an external source (e.g. an additional solar inverter)/less household power consumption
3	Battery Power	Display of present battery power - Pbat: the Battery is passive (inverter and battery are in idle mode). - Pbat charge: The Battery is charging. - Pbat discharge: The Battery is discharging. - Battery disconnected: The Battery is not linked or has no connection. - Battery calibration: The Battery is calibrating (Battery is charging to 100% SOC in order to complete the calibration).
4	Solar Generators	Solar Generators A and B, Display values alternate between - Voltage - Power - Status: • MPP [Operation at Maximum Power Point] • P_Lim [Solar Generator power is limited] • Fix [Operation in fixed voltage mode] • OFF [Solar Generator not in operation]

5	SOC	Display of the SOC (State Of Charge) of the Battery. Values for both the current state of charge and the target SOC are shown in %.
6	Device Information	Display of Device Information. Values alternate between: - IP-address + (M= Master, S=Slave) - MAC-address - Serial number - RS485 - address
7	Device Information	Display of Device Information. Values alternate between: - Date/Time - Norm Parameter - Software Version - Device Name - Configure Wi-Fi (Wi-Fi is being configured)
8	Device Status	Display of present device status: - Feed IN [Inverter feeds into the grid] - H/W check [Checking the hardware components] - Initialisation [Initialisation of the system] - Insulation check [Checking the insulation resistance] - Island check [Checking grid status] - Island [Inverter is not connected to the grid] - Island sync [The Inverter is checking the grid quality to switch from island to normal operation mode and connects seamlessly.] - Standby [The Inverter is in standby mode] - Bat passive power [The battery keeps the inverter alive and is not connected to the grid.] - Grid passive power [The Inverter is not connected to a battery and is powered from the mains] - Power check [The Inverter is testing solar power output.] - Relays test [Function test of mains relay] - Start conditions [Grid conditions are checked] - Uzk symmetry [Checking the symmetry of the DC link voltage] - Software X.X.X [Software version used] - Trap XXX [An error has occurred] - Error messages [Corrective actions in section 9]

7.4 Exporting RCT Power APP log data to MS Excel for further processing

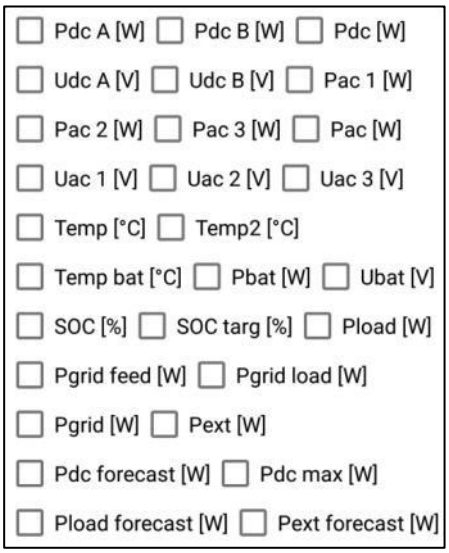
Please note: Some of the data records are not available for all inverter types.

7.4.1 Abbreviations of the individual data records and their definitions

7.4.1.1 Data records „Day“

Recorded are 5-minute averages for the following values:

Pdc A [W] , Pdc B [W]	Power of the solar generator inputs A and B
Pdc [W]	Power of the solar generator inputs [A+B] summed
Udc A [V] , Udc B [V]	Voltage of the solar generator inputs A and B
Pac 1 [W] , Pac 2 [W] , Pac 3 [W]	Inverter power of the individual grid-phases
Pac [W]	Total inverter power of the grid side
Uac 1 [V] , Uac 2 [V] , Uac 3 [V]	Voltage of the individual grid-phases
Temp [°C] , Temp2 [°C]	Heat sink temperature inverter, Battery converter
Temp bat [°C]	Average Battery temperature
Pbat [W]	Battery power [+] corresponds to discharging, [-] corresponds to charging
Ubat [V]	Battery voltage
SOC [%]	Current battery charge state
SOC targ [%]	Target battery charge state
Pload [W]	Household consumption
Pgrid feed [W]	Grid feed-in power
Pgrid load [W]	Grid import power
Pgrid [W]	Grid power [+] corresponds to grid import, [-] corresponds to grid export
Pext [W]	Power of one or more external inverters
Pdc forecast [W]	Expected solar power
Pdc max [W]	Maximum solar power over the last 30days
Pload forecast [W]	Expected household load
Pext forecast [W]	Expected external power

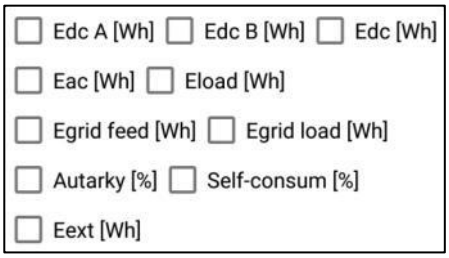


Recorded values can be retained for up to 90 days.

7.4.1.2 Data records "Week" and "Month"

Recorded are the daily values in the specified period.

Edc A [Wh] , Edc B [Wh]	Energy of the solar generator inputs A and B
Edc [Wh]	Energy of the solar generator inputs [A+B] summed
Eac [Wh]	Inverter output energy
Eload [Wh]	Household energy comsumption
Egrid feed [Wh]	Grid export energy
Egrid load [Wh]	Grid import energy
Autarky [%]	The autarky describes the share of the electricity consumption that is covered by the photovoltaic storage system either by simultaneous consumption of the generated solar electricity or by discharge of the battery
Self-consum [%]	The self-consum describes the share of the generated solar electricity that is either simultaneously consumed or used for battery charging.
Eext [Wh]	Energy of one or more external inverters

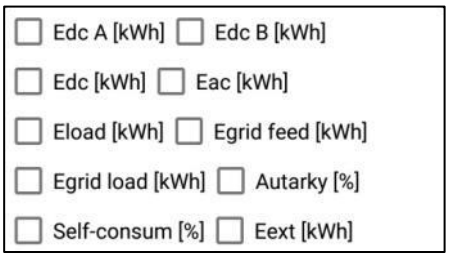


Recorded values can be retained for periods of 11 years.

7.4.1.3 Data records "Year" and "Total"

Recorded are monthly / annual values in the specified period.

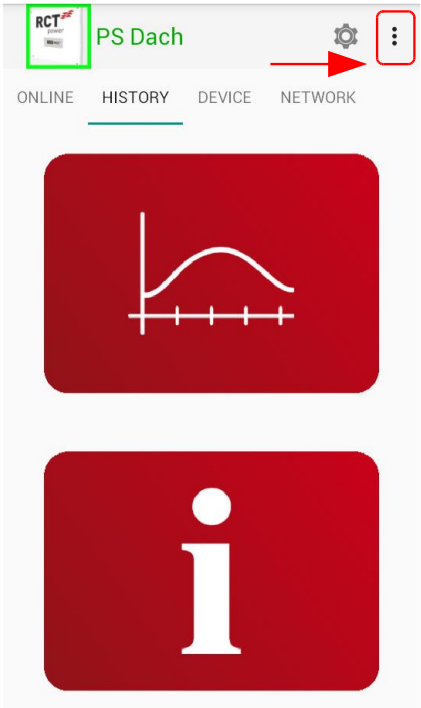
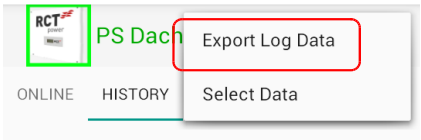
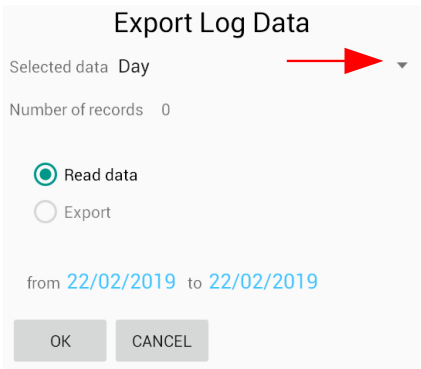
Edc A [kWh] , Edc B [kWh]	Energy of the solar generator inputs A and B
Edc [kWh]	Energy of the solar generator inputs [A+B] summed
Eac [kWh]	Inverter output energy
Eload [kWh]	Household energy comsumption
Egrid feed [kWh]	Grid export energy
Egrid load [kWh]	Grid import energy
Autarky [%]	The autarky describes the share of the electricity consumption that is covered by the photovoltaic storage system either by simultaneous consumption of the generated solar electricity or by discharge of the battery
Self-consum [%]	The self-consum describes the share of the generated solar electricity that is either simultaneously consumed or used for battery charging.
Eext [kWh]	Energy of one or more external inverters



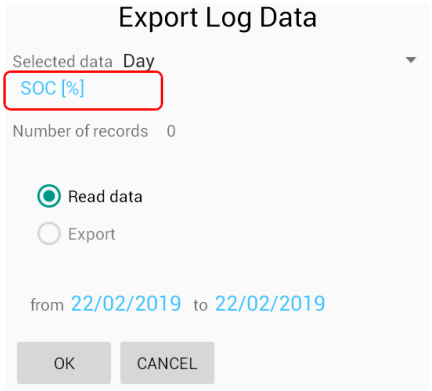
Recorded values can be retained for periods of 85 years.

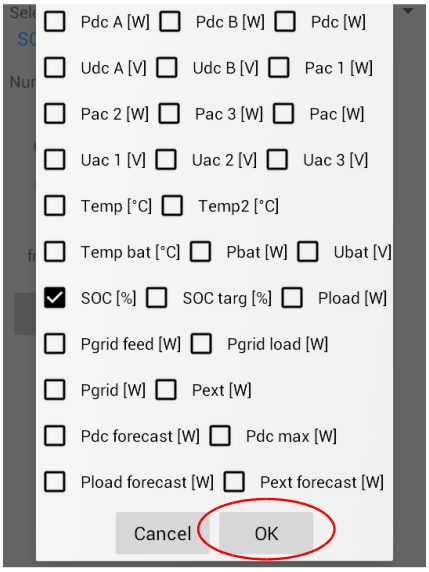
7.4.2 Exporting Data records

It can be beneficial to export certain records from the inverter's internal data logging system. The export files are in text format. They can easily be imported and manipulated into MS Excel or an equivalent spreadsheet application. The results can be used for accounting purposes with the tax office or to visualise system performance. Procedure:

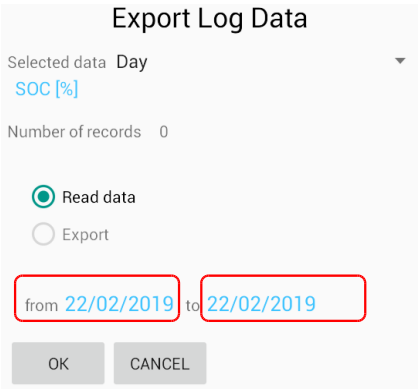
Step	Description	
1	Launch "RCT Power APP" and establish connection to the inverter	
2	Select Menu item "HISTORY" and press " ⋮ ".	
3	Two options are shown.Select "Export Log Data"	
4	Expand Drop-down list for "Selected data" and choose the required data type. Categories are "Day", "Week","Month", "Year" & "Total".	

5 Touch the box below "Selected data" to select the data you want to export. Confirm with OK".

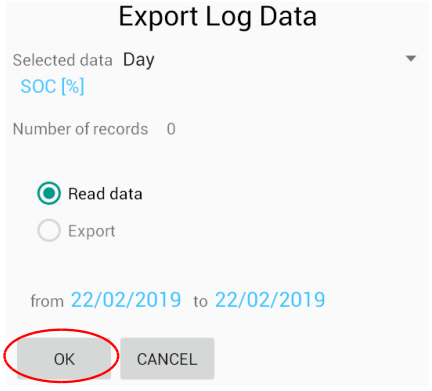




6 Touch the date shown after "from" to select the start date for your data export period.
A calendar date selection window will open.
Tap on the desired date and confirm selection by pressing "OK".
Now touch the date shown after "to" to select the end date for your data export period.
Confirm selection by pressing "OK".

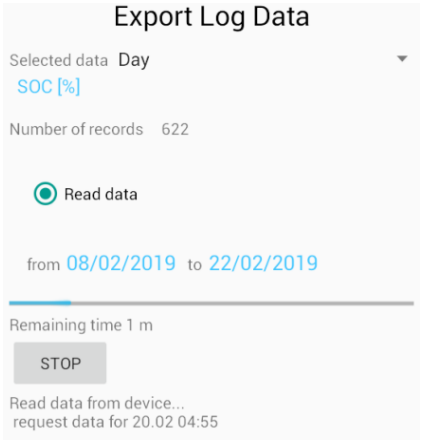


7 Press "OK" to continue.



8 The selected data is now transferred from the inverter's internal data memory to the RCT Power APP.

The estimated remaining time for the transfer to complete is displayed below the selected date range



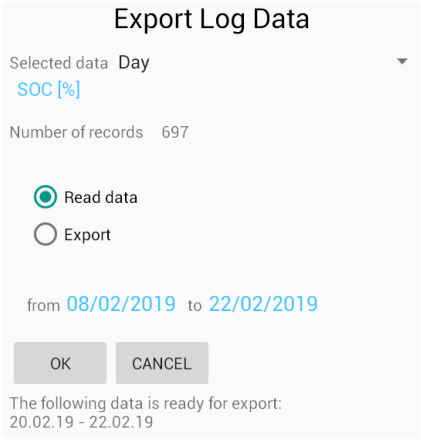
Please note::

Depending on the amount of data and the time period selected, it may take several hours until the download completes.

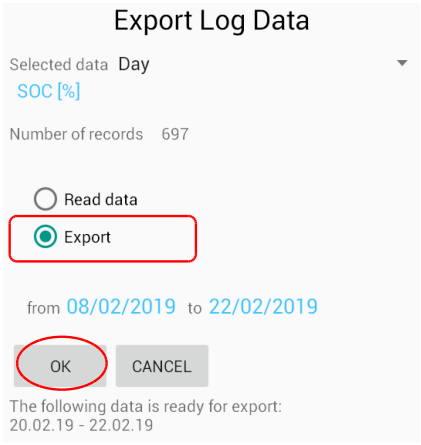
Adapt the selection of data sets and time periods accordingly to reduce the download time.

The data transfer can be cancelled at any time by pressing "STOP".

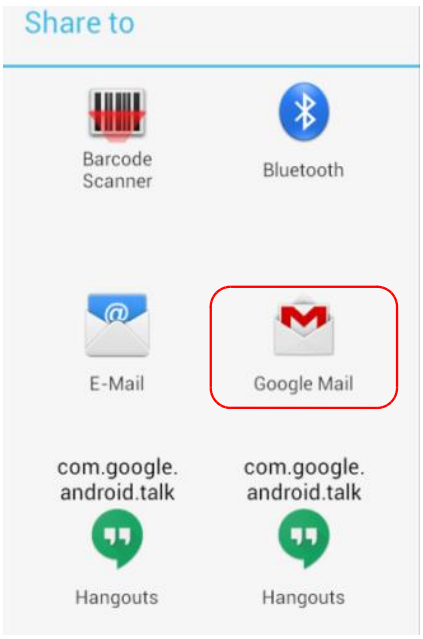
After successful transmission, the available time period of the log file is displayed.

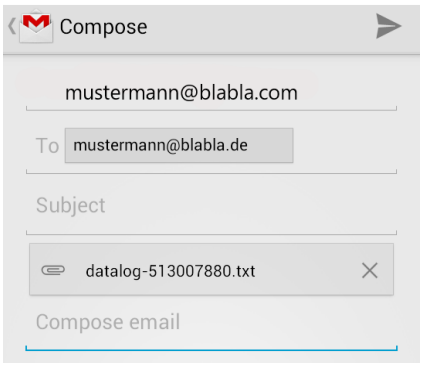


9 To export the data, select radio button "Export" and confirm with "OK".



10 A dialogue window similar to the one shown on the right will open.
It is recommended to send the file by e-mail for further processing. Select your preferred e-mail app to send the file to the desired address, which can be your own. You can process the file on your Smartphone/Tablet if an adequate application is installed.



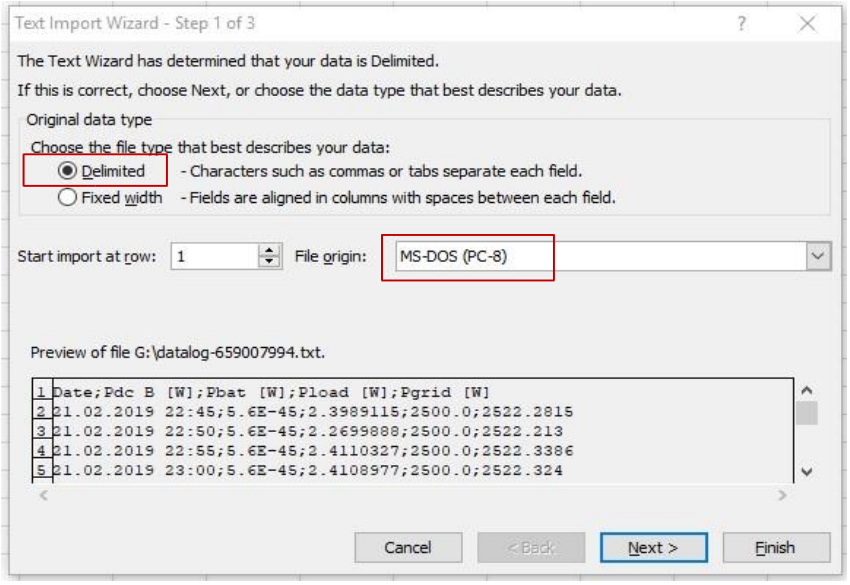


The exported file is a text file which can be processed via the import function of MS Excel or similar spreadsheet applications.

7.4.3 Importing APP log data to an MS Excel spreadsheet

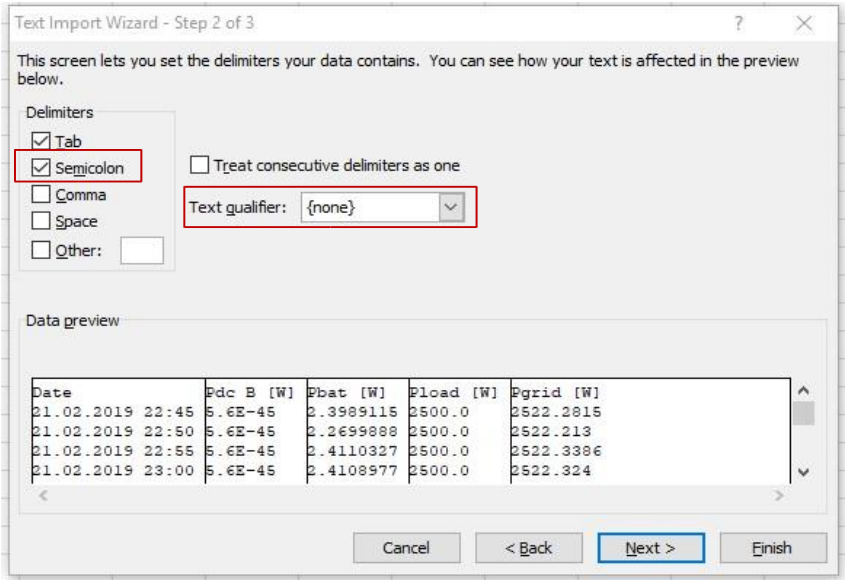
The log data file can be imported into a spreadsheet program. It can be saved, processed or possibly added to a sequential file. (The import procedure is described below using MS Excel for Windows).

1. Open MS Excel, go to File-→ Open... and browse for the text file you want to import.
Once the file has been located select and confirm by clicking Open. The Text Import Wizard will open:

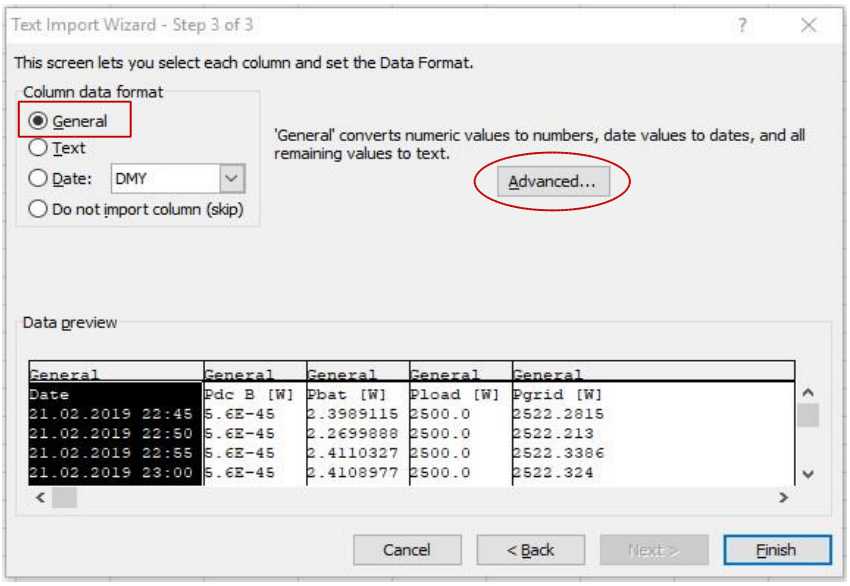


Ensure that the appropriate attributes are selected. For Original Data type: "Delimited" and for File origin: "MS-DOS (PC-8)".
Continue the wizard by clicking "Next".

2. For Delimiters set the tick mark at "Semicolon" and select "None" for Text qualifier.
Continue the wizard by clicking "Next".



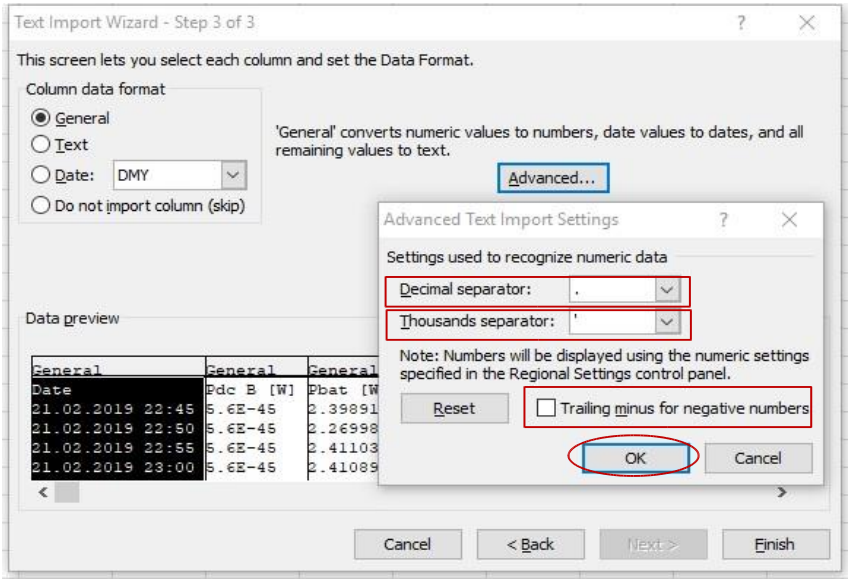
3. Select "General" for the Column data format. Click on "Advanced...." for more options.



4. In the advanced import settings dialogue box select
"." (decimal point) for Decimal separator, and " ' " (inverted comma) for Thousands separator.

Remove the tick mark for "Trailing minus for negative numbers".

Confirm your selections with "OK".



Complete the Text import wizard by clicking on "Finish".

5. Clicking "OK" in the Import data dialog box completes the file import. The imported data can now be further processed in MS Excel.

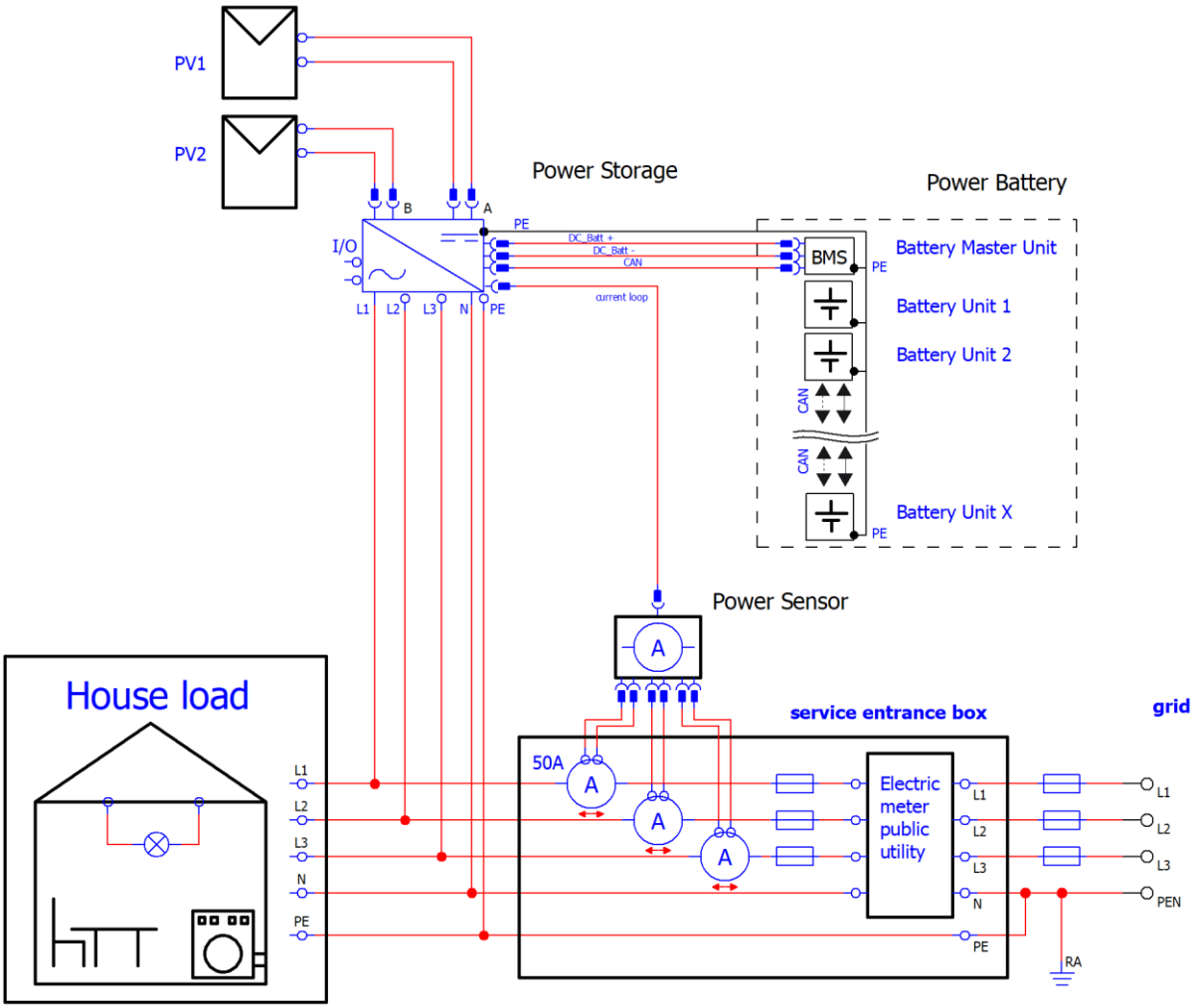
	A	B	C	D	E
1	Date	Pdc [W]	Pbat [W]	Pload [W]	Pgrid [W]
2	18.11.2018 07:45	0,21365437	97,72832	91,06302	-0,030593067
3	18.11.2018 07:50	3,8079643	91,143906	90,53837	0,060736716
4	18.11.2018 07:55	10,553242	83,53949	89,77819	0,019051224
5	18.11.2018 08:00	18,244768	75,15721	89,270454	0,031608194
6	18.11.2018 08:05	26,070415	66,96922	89,16722	0,080382526
7	18.11.2018 08:10	37,467262	27,67462	62,36176	-0,016673505
8	18.11.2018 08:15	49,81549	-12,687609	37,91744	2,1012626
9	18.11.2018 08:20	47,02951	89,459625	130,8591	-0,032817096
10	18.11.2018 08:25	53,065266	85,37626	132,78778	-0,012080491
11	18.11.2018 08:30	58,991386	78,23763	131,94954	0,11306059
12	18.11.2018 08:35	66,793564	60,71075	123,172	0,43513948
13	18.11.2018 08:40	77,52366	71,92865	144,19499	0,17383236
14	18.11.2018 08:45	123,527855	54,639656	171,9531	-0,028239995
15	18.11.2018 08:50	149,82562	-23,174372	121,30282	-0,13186973
16	18.11.2018 08:55	170,76826	-76,55818	89,274666	-0,042378634
17	18.11.2018 09:00	195,23167	-101,08598	88,513336	6,85E-04
18	18.11.2018 09:05	222,87146	-128,19572	88,21324	-0,09301433
19	18.11.2018 09:10	251,66664	-184,02443	60,150215	-0,114060074
20	18.11.2018 09:15	284,04523	-243,73462	32,03193	-0,13071427
21	18.11.2018 09:20	319,54752	-278,62283	31,69561	-0,053357095
22	18.11.2018 09:25	359,3892	-317,04727	31,893103	-0,056800127
23	18.11.2018 09:30	398,5271	-355,3236	31,625566	-0,035470605
24	18.11.2018 09:35	435,19864	-390,66595	31,837784	-0,022697926
25	18.11.2018 09:40	475,74054	-400,4181	61,791393	-0,028479338
26	18.11.2018 09:45	517,24774	-410,9929	91,19408	-0,0920178
27	18.11.2018 09:50	558,199	-451,5428	90,45641	-0,06776172
28	18.11.2018 09:55	597,365	-489,56235	90,36973	-0,22226048
29	18.11.2018 10:00	634,774	-526,17535	90,20355	0,12750977
30	18.11.2018 10:05	674,1743	-564,2969	90,39447	0,1329397
31	18.11.2018 10:10	712,7969	-633,09534	58,852905	0,08523959
32	18.11.2018 10:15	752,4447	-697,7626	32,638966	-0,21614051
33	18.11.2018 10:20	787,03265	-731,6967	32,402912	-0,014511347
34	18.11.2018 10:25	825,8585	-769,42596	32,364525	-0,004061461

8 Configuration

8.1 Power reduction

There are 2 options for power reduction:

- Dynamic power reduction at the house connection point
- Power reduction using a ripple control receiver.

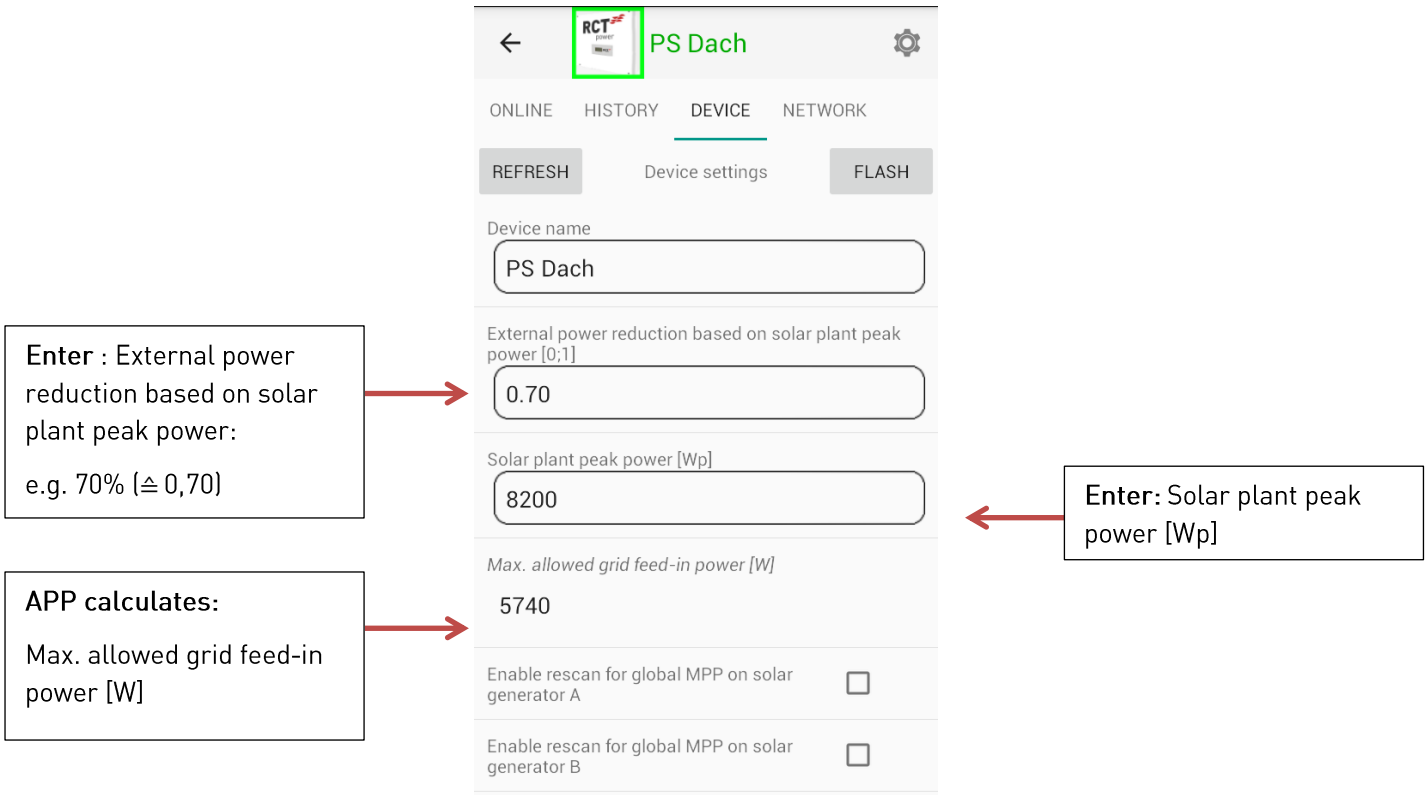


8.1.1 Dynamic power reduction at the house connection point

In order to obtain the maximum yield from the solar system, it is possible to configure a dynamic power reduction. There is no additional equipment required for this configuration apart from the Power Sensor. The feed-in power is measured at the mains connection point and is only capped if the excess power exceeds the set value.

Configuration using the RCT Power APP:

Launch the "RCT Power APP" and continue to DEVICE --> Settings --> Device settings



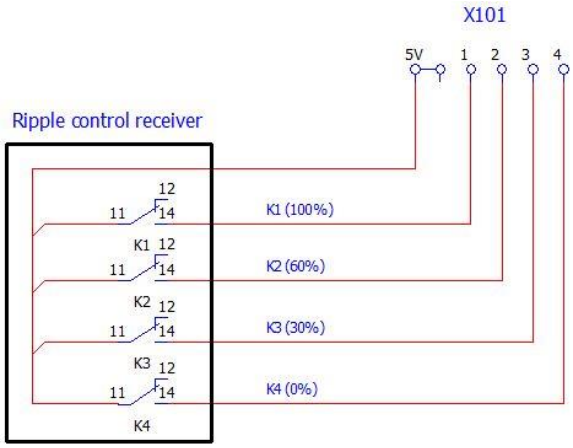
Please note: If your system contains **several devices** you must the enter **peak power** of the **combined system.**

Changes to settings are only saved permanently if they are flashed to the inverter's memory!
It is therefore essential to press "FLASH" to confirm your settings changes. They will otherwise be lost when the inverter is switched off.

8.1.2 Power reduction using a ripple control receiver

Commissioning / Wiring:

Connect the ripple control receiver to terminal X101 on the I/O circuit board.
Recommended cable type: e.g. YR05x0.8WS, YSLY-OZ05x0.5GR



Configuration using the RCT Power APP:

Launch the "RCT Power APP" and continue to

DEVICE → Settings → Interfaces → External active power reduction

Actual K4..K1 data: Displays the current status of relays K4...K1 as decimal code (K1 ≙ 2^0)

Delay for new K4...K1 data [s]: Delay in power reduction when the relay statuses change.

The device is preconfigured with the following power values:

K4	K3	K2	K1	Max. Active Power
0	0	0	1	100%
0	0	1	0	60%
0	1	0	0	30%
1	0	0	0	0%

For further configuration options go to menu DEVICE → Settings → Interfaces → External active power reduction → K4..K1: active power reducing table

Changes to settings are only saved permanently if they are flashed to the inverter's memory!
It is therefore essential to press "FLASH" to confirm your settings changes. They will otherwise be lost when the inverter is switched off.

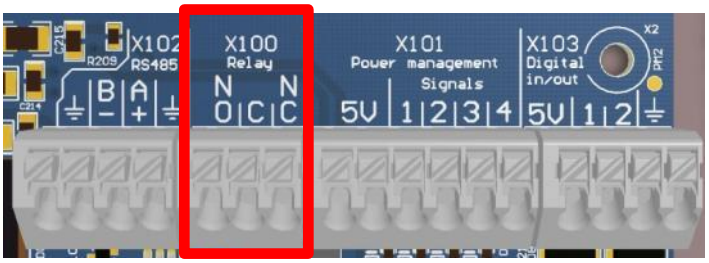
8.2 Multifunctional Relay

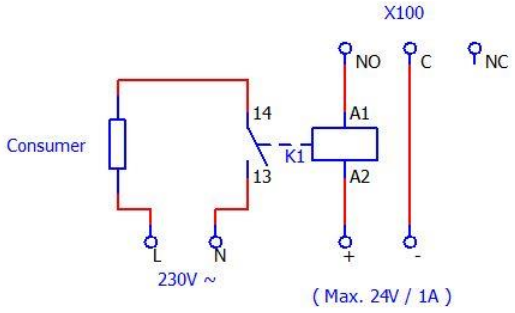
8.2.1 Multifunctional Relay deployed in "Load mode"

In operational mode "Load", the multifunction relay switches on as soon as a predefined power threshold is reached. This can be used to control a contactor connecting household loads.

Commissioning / Wiring:

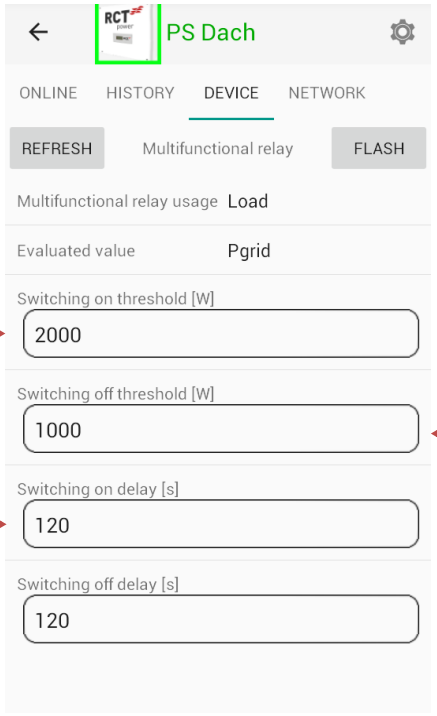
Connect the cables for the power supply (max. 24V/1A) and the contactor to the terminals X100 on the I/O circuit board.





Configuration using the APP:

Launch the "RCT Power APP" and continue to DEVICE → Settings → Interfaces → Multifunctional relay →Multifunctional relay usage →Load



Switching on threshold:

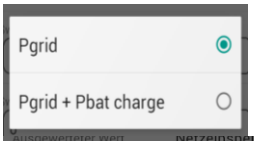
Relay switches on if measured value exceeds configured value.

Switching on delay:

The relay switches on when the switching on power is exceeded for longer than the configured delay time.

Evaluated value

Please select your corrresponding option:



Switching off threshold:

Relay switches on if the measured value is below the configured value.

Switching off delay:

Relay switches on if the measured value is below the configured value.

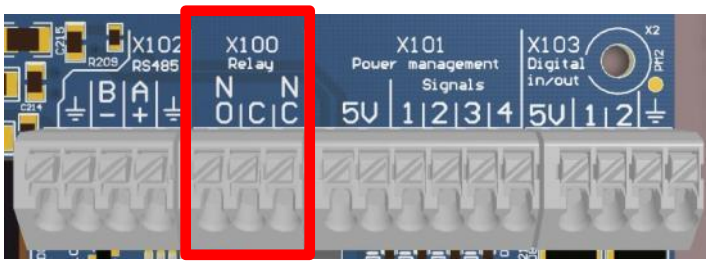
Changes to settings are only saved permanently if they are flashed to the inverter's memory!
It is therefore essential to press "FLASH" to confirm your settings changes. They will otherwise be lost when the inverter is switched off.

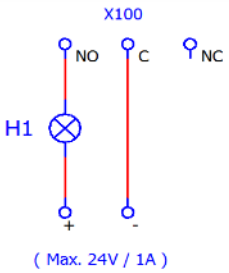
8.2.2 Multifunctional Relay deployed in "Alarm" mode

In operational mode "Alarm", the multifunction relay switches on when a fault is detected. You can control a signal light to indicate the fault.

Commissioning / Wiring:

Connect the cables for the power supply (max. 24V/1A) and the signal lamp to the terminals X100 on the I/O curcuit board.





Configuration using the APP:

Launch the "RCT Power APP" and continue to DEVICE → Settings → Interfaces → Multifunctional relay →Multifunctional relay usage → Alarm

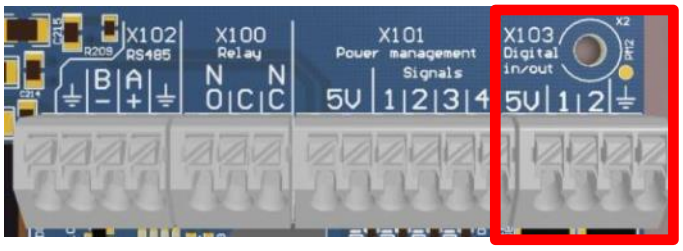
Changes to settings are only saved permanently if they are flashed to the inverter's memory!
It is therefore essential to press "FLASH" to confirm your settings changes. They will otherwise be lost when the inverter is switched off.

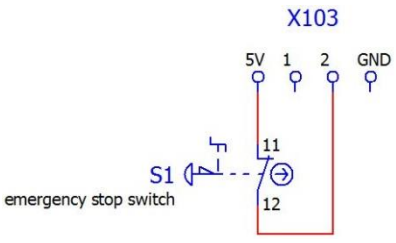
8.3 Configuration of the Emergency Stop Switch

Inputs X103 on the I / O board can be used to disable the inverter remotely.

Commissioning / Wiring:

Connect the cables of the ripple control receiver to the terminals X103 on the I/O circuit board





Configuration using the RCT Power APP:

Launch the "RCT Power APP" and continue to DEVICE → Settings → Interfaces → Digital I/O's

Under Menu option "Digital I/O 1 usage" select the setting "Input emergency turn off". Tick the box for "Inverted Signal on input I/O 1". You can also alternatively use Digital I/O 2 for this setting

Changes to settings are only saved permanently if they are flashed to the inverter's memory!
It is therefore essential to press "FLASH" to confirm your settings changes. They will otherwise be lost when the inverter is switched off.

8.4 Configuration of the External Display

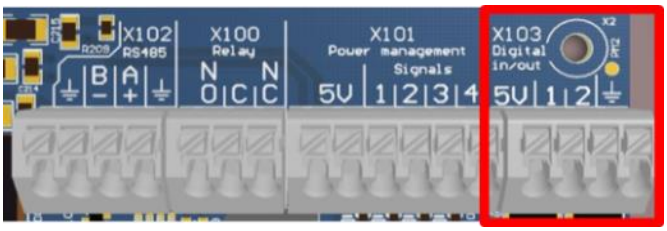
An external display with S0 input can be utilised using the digital I/O connections on the I/O board.

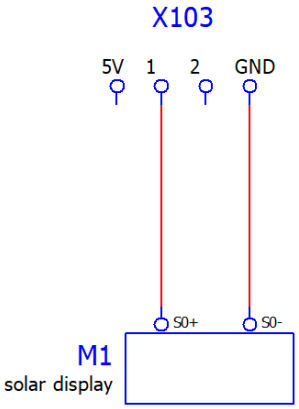
The following four options are available for the external display configuration:

Option 1:	Household consumption	(Output S0 household power)
Option 2:	Grid Feed-in	(Output S0 grid power feed-in)
Option 3:	Plant power	(Output S0 inverter power)
Option 4:	AC power single inverter	(Output S0 device power)

Commissioning / Wiring:

Connect the cables from the S0 input of the display to the terminals X103 on the I/O board.





Please configure the appropriate pulse ratio of the solar display in the RCT Power APP.

The recommended pulse ratio is between 1000 and 5000 pulses / kWh.

Configuration using the APP:

Launch the "RCT Power APP" and continue to DEVICE → Settings → Interfaces → Digital I/O's

Under Menu option "Digital I/O 1 usage" select the required display option. Configure the pulse rate according to the recommended specifications of your solar display. You can also alternatively use Digital I/O 2 for this setting.

Changes to settings are only saved permanently if they are flashed to the inverter's memory!
It is therefore essential to press "FLASH" to confirm your settings changes. They will otherwise be lost when the inverter is switched off.

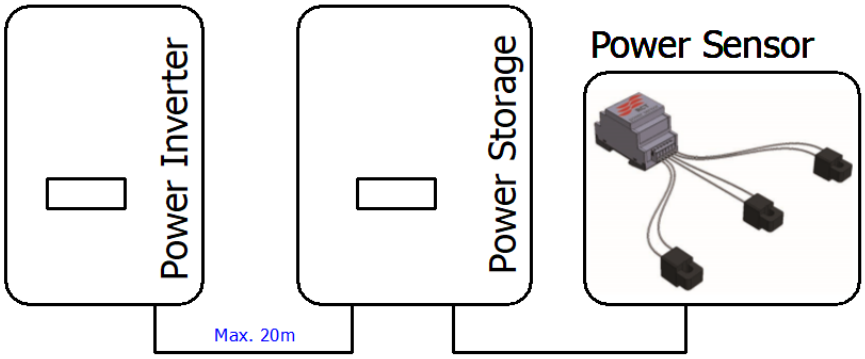
8.5 Networking

8.5.1 Connecting a Power Storage DC and a Power Inverter to the same network

You can use the inverter's integrated the S0 interface to monitor a solar installation with RCT inverters.

Excess power generated by the power inverters can be stored in the battery via the Power Storage DC.

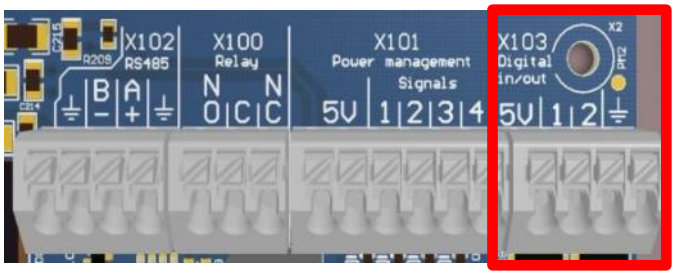
If the Power Storage DC is accessed via the RCT Power APP, the generated power of the other inverters is displayed as added-up value.



The total cable length must not exceed 20 m.

Commissioning / Wiring:

Use a twisted pair cable to link the inverters together.

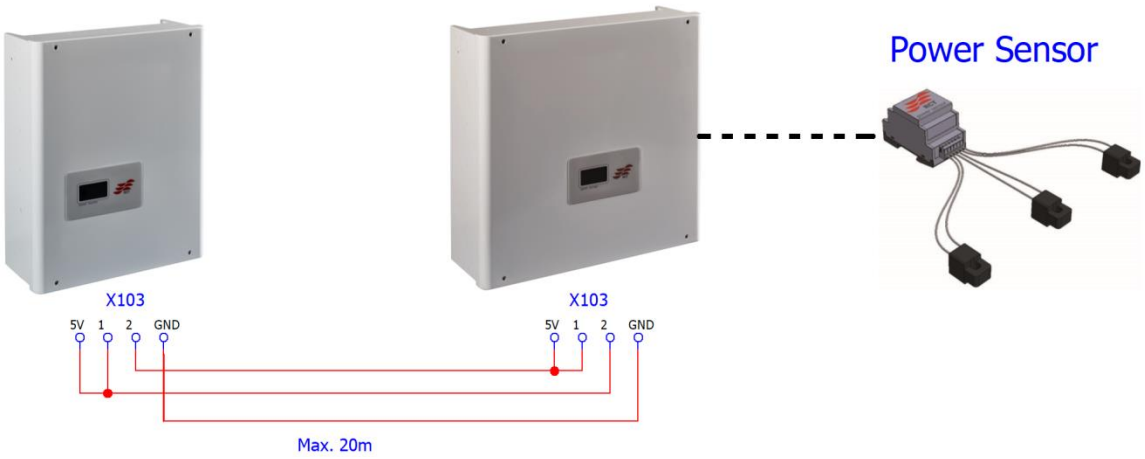


Configuration RCT Power App Digital I/O´s
Digital I/O 1 usage: Input S0 grid power feed-in (10000 imp)
Digital I/O 2 usage: Output S0 inverter power (2000 imp)

Power Inverter

Configuration RCT Power App Digital I/O´s
Digital I/O 1 usage: Input S0 external power (2000 imp)
Digital I/O 2 usage: Output S0 grid power feed-in (10000 imp)

Power Storage DC



The total cable length must not exceed 20 m.

Configuration using the APP:

Power Inverter configuration:

Launch the "RCT Power APP" and continue to

DEVICE → Settings → Interfaces → Digital I/O's → Digital I/O 1 usage → Input S0 grid power feed-in
Select "10000" for "Number of impulses per kWh for S0 signal on I/O 1" , and continue with

DEVICE → Settings → Interfaces → Digital I/O's → Digital I/O 2 usage → Output S0 inverter power
Select "2000" for "Number of impulses per kWh for S0 signal on I/O 2"

Press the "FLASH" button to confirm the changes to your settings!

Power Storage DC configuration:

Launch the "RCT Power APP" and continue to

DEVICE → Settings → Interfaces → Digital I/O's → Digital I/O 1 usage → Input S0 external power
Select "2000" for "Number of impulses per kWh for S0 signal on I/O 1" , and continue with
DEVICE → Settings → Interfaces → Digital I/O's → Digital I/O 2 usage → Output S0 grid power feed-in
Select "10000" for "Number of impulses per kWh for S0 signal on I/O 2"

Press the "FLASH" button to confirm the changes to your settings!

<u>Adjusting Solar plant peak power</u>

If a Power Storage DC is the main device of a PV system but other inverters are also included it is required to adjust the peak power in all devices to the system solar plant peak power.
The value for "External power reduction based on solar plant peak power" must be set for each device.
(70% rule)
The solar plant peak power is the sum of the peak powers of the individual inverters in the system, all of which are measured by the power sensor.

The solar plant peak power can be adjusted under

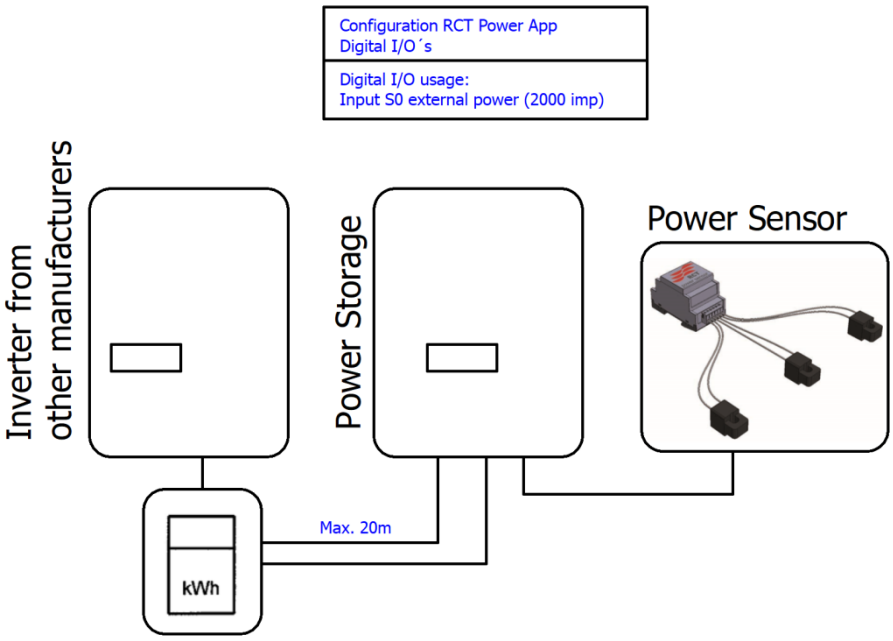
DEVICE--→ Settings--→ Device settings--→ Solar plant peak power
Confirm the updated value by pressing "Done" on the keypad and then update settings by pressing "FLASH".

8.5.2 Networking of 1 Power Storage DC and 3rd party inverter

You can use the inverter's integrated the S0 interface to monitor a solar installation with third-party inverters collectively.
In the case of a third-party product, an electricity meter with S0 must be installed at the inverter output. The meter is then connected to the S0 interface of the Power Storage DC.

Excess power generated by the third-party inverters can be stored in the battery via the Power Storage DC.

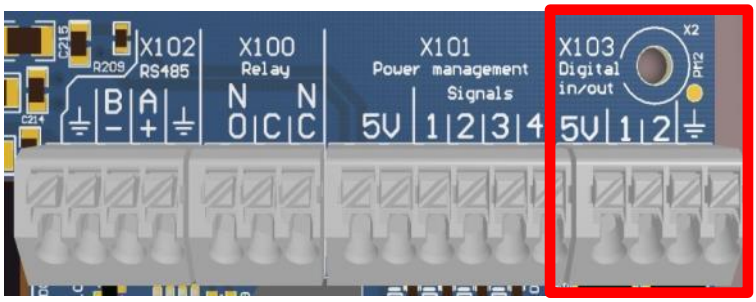
The RCT Power APP displays the generated power of the third-party inverters as a system total value when the Power Storage DC is accessed via the RCT Power APP.

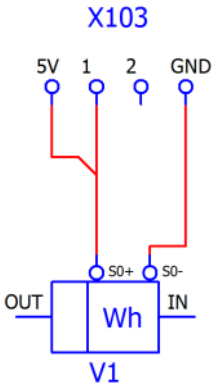


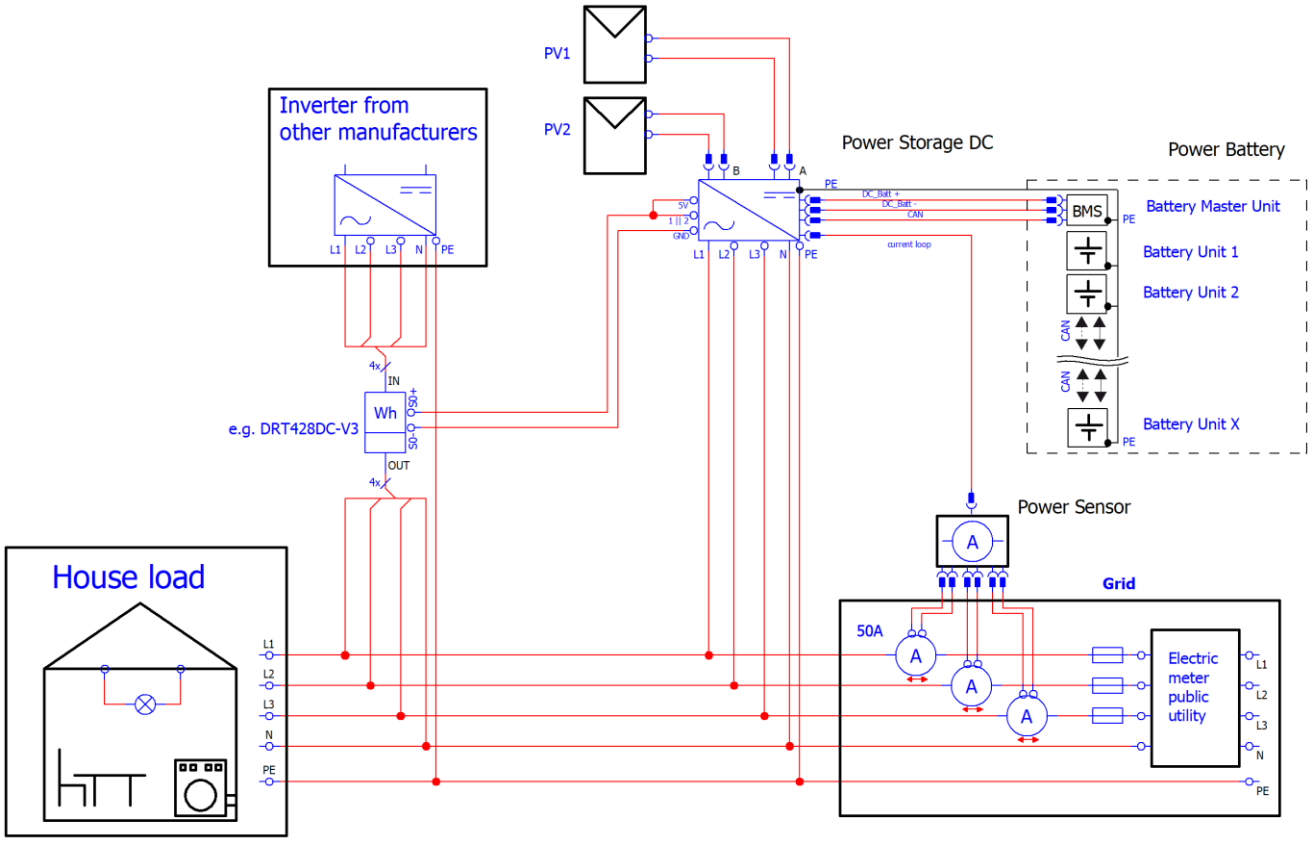
The total cable length must not exceed 20 m.

Commissioning / Wiring:

Use a twisted pair cable to link the thrd-parter inverter.







Configuration using the APP: Power Storage DC

Launch the "RCT Power APP" and continue to

DEVICE → Settings → Interfaces → Digital I/O's → Digital I/O 1 usage → Input S0 external power
Select "2000" for "Number of impulses per kWh for S0 signal on I/O 1"

Press "Done" on keypad to enter the value. Now press the "FLASH" button to confirm the changes to your settings!

You can also alternatively use Digital I/O 2 for this setting.

Adjusting Solar plant peak power:

If a Power Storage DC is the main device of a solar system but the system also includes third-party inverters it is required to adjust the peak power in all devices to the system solar plant peak power.

The solar plant peak power is the sum of the peak powers of the individual inverters in the system, all of which are measured by the power sensor.

The solar plant peak power can be adjusted under:
DEVICE → Settings → Device settings --> Solar plant peak power
Confirm the updated value by pressing "Done" on the keypad and then confirm the settings by pressing "FLASH".

The value for "External power reduction based on solar plant peak power" must be activated and set for the third-party inverter.

8.5.3 Networking of multiple RCT Power devices in a LAN network

If there are more than two Power Storage or Power Inverter devices to be linked in one system, connection over the S0 interface is no longer possible.

The devices must be connected over the LAN/WLAN interface using a network switch or a home network router. The connected devices exchange information over this interface (e.g. house load, grid power, system peak power, power reduction factor, max. permitted feed-in power and SOC target).

Please note: The devices can only be connected to a network if they are integrated into a home network router or a network switch.

The integration with a fixed IP address on router side is to be preferred. Configuring the home network router to assigning IP addresses automatically with Dynamic Host Configuration Protocol (DHCP) can lead to a loss of connection and data.

If the devices connect over a network switch, integration with a fixed IP address is mandatory.

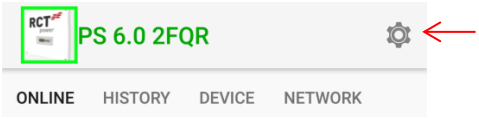
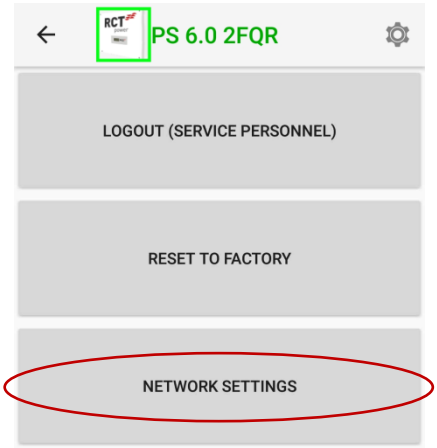
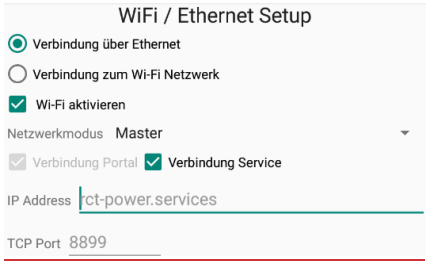
Use the RCT Power APP to integrate multiple devices of RCT Power Storage and RCT Power Inverters into your home network. Integration must be performed for the Master device and all slave devices separately.

The following instructions are based on using a fixed IP address and Wi-Fi for the integration.

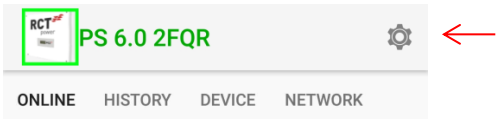
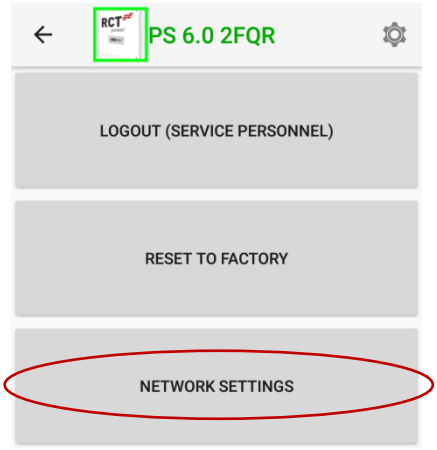
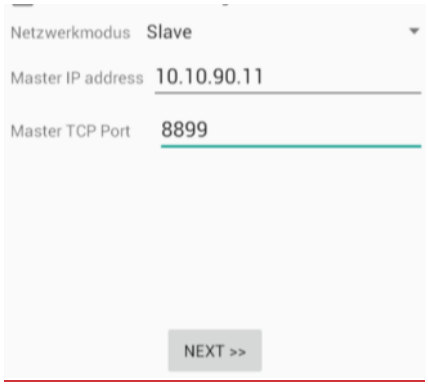
Please note: Software version 4464 or later must be installed for the RCT Power Inverter /RCT Power Storage to ensure that the integration of multiple inverters into the home network is successful.

8.5.3.1 Integration Master device

Please use the Power Storage AC or DC as your master device.

Step	Description	
1	Launch the "RCT Power APP" and connect to the Power Storage.	
2	Press the Set-up icon“ ⚙ “.	
3	Tap on "LOGIN" Enter the password in the dialogue box and press “OK“ to enter the configuration options screen. (Login Customer Area, password: “********“) Please use the installer password to login as an installer.	
4	Press "NETWORK SETTINGS" and wait while the network settings load.	
5	Expand the selection list for "Network mode" and select "Master". Press "NEXT >>" to continue.	
6	Set slider button for "Obtain an IP address automatically" to "OFF" and tap "FINISH". An IP address of 0.0.0.0 usually indicates that a device is not connected to a TCP/IP network. Connect your device to your home network to obtain a valid IP address (see section 7.1.6). If you are connecting your device to the home network using a network switch obtain the IP address from the switch. Make a note of the IP address of the master device. You will need it when you integrate the Slave devices. Wait until the message "Store changes ...done " appears and press "Finish" again.	

8.5.3.2 Integration Slave device

Step	Description	
1	Launch the "RCT Power APP" and connect to the Power Storage that you want to integrate into the system.	
2	Press the Set-up icon“ ⚙ “.	
3	Tap on "LOGIN" Enter the password in the dialogue box and press “OK“ to enter the configuration options screen. (Login Customer Area, password: “********“) Please use the installer password to login as an installer.	
4	Press "NETWORK SETTINGS" and wait while the network settings load.	
5	Expand the selection list for "Network mode" and select "Slave". Add the IP address of the Master device in the field "Master IP address". The default value for the "Master TCP port" is 8899. It should only be changed if a networking device requires a different setting. Press "NEXT >>" to continue.	
6	Set slider button for "Obtain an IP address automatically" to "OFF" and tap "FINISH". An IP address of 0.0.0.0 usually indicates that a device is not connected to a TCP/IP network. Connect your device to your home network to obtain a valid IP address (see section 7.1.6). If you are connecting your device to the home network using a network switch obtain the IP address from the switch. Wait until the message "Store changes ...done " appears and press "Finish" again.	

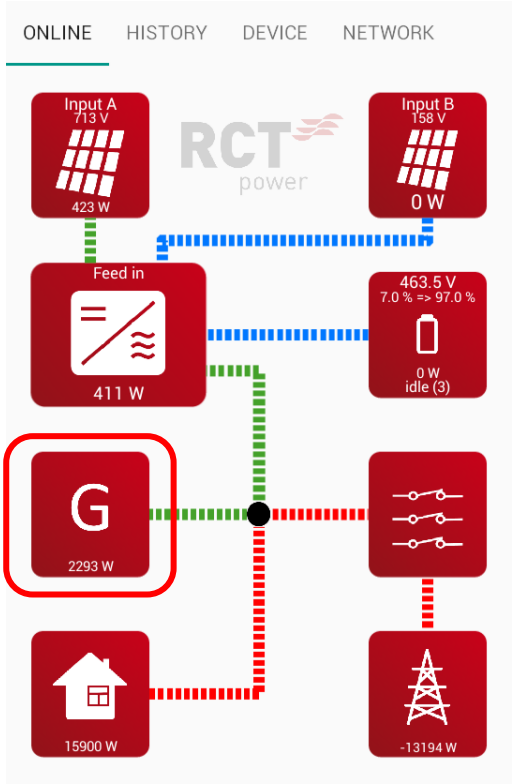
Please use this procedure to integrate all slaves in the system!

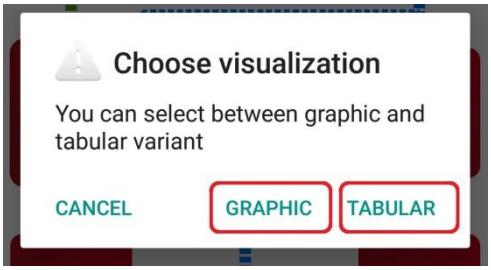
8.5.3.3 System Visualisation

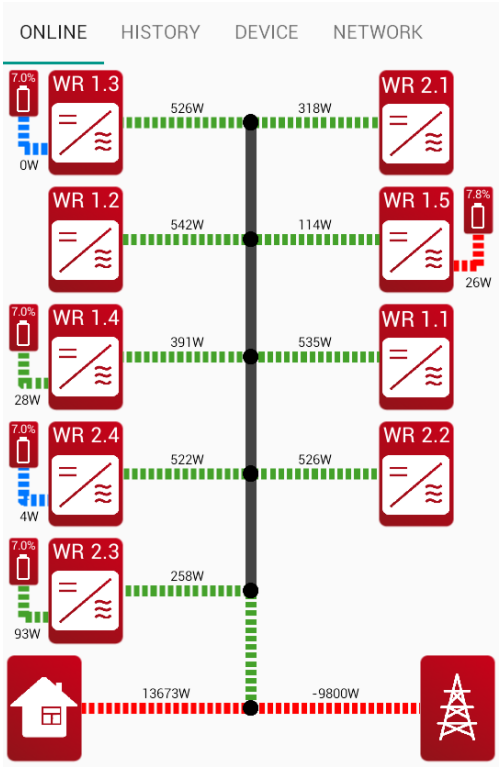
The Master device distributes the parameters house load, network power, system peak power, power reduction factor, max. permitted feed-in power and SOC target in the network.

The required parameters for the system peak power and power reduction factor can only be set in the Master device. The values specified in the Slave devices will be overwritten by the Master device settings.

When the Master device is accessed by the RCT Power APP via the "ONLINE" menu a system visualisation is presented. The Slave devices in the system are grouped under the "G" icon. Tap on the icon to get more detailed information. "Graphic" and "Tabular" visualisations are available.:







Example: system view “Graphic“

WR 1.3
(0065A4630118/4655) 0
State Power SOC Bat. power
Feed in 495 W 7.0 % 0 W
idle

WR 2.2
(0066A2630062/4655) 359
State Power
Feed in 512 W

WR 2.3
(0065A4630123/4655) 352
State Power SOC Bat. power
Feed in 492 W 7.0 % 0 W
idle

WR 1.5
(0065A4630119/4655) 342
State Power SOC Bat. power
Feed in 116 W 7.8 % 26 W
discharge

WR 2.1
(0066A2430012/4655) 352
State Power
Feed in 307 W

WR 1.2
(0066A2630067/4655) 343
State Power
Feed in 523 W

WR 2.4
(0065A4630127/4655) 359
State Power SOC Bat. power
Feed in 510 W 7.0 % 3 W

Example: system view “Tabular“

The inverter display indicates if the inverter is used as a Master or a Slave Device by adding an additional letter after the IP address. ("S" for Slave and "M" for Master)

8.6 Increase battery capacity by adding additional battery modules

During operation of your storage system, it might become apparent that additional consumers might require you to extend the battery capacity. You can add one or more battery modules using the following procedure.

Please perform a software update for both the Power Storage and the Power Battery before each extension of the battery stacks.

Please ensure that before you expand the battery the "SOC target selection" is set to "Internal".

Please note that a maximum of 6 battery modules can be added to the RCT Power storage.

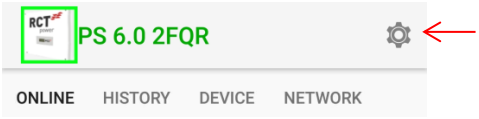
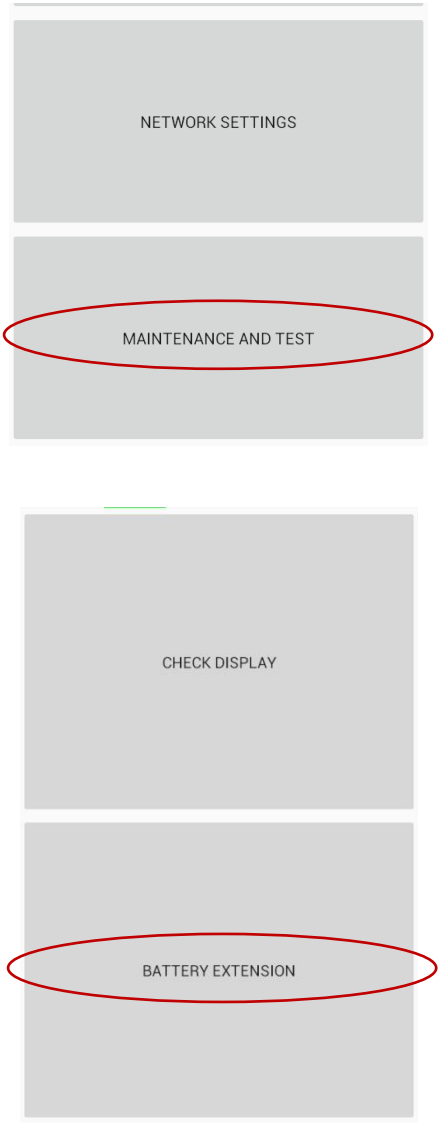
Extend your system in 3 steps:

1 Preparing the existing battery system
2 Adding additional battery stacks
3 Calibrating the new system

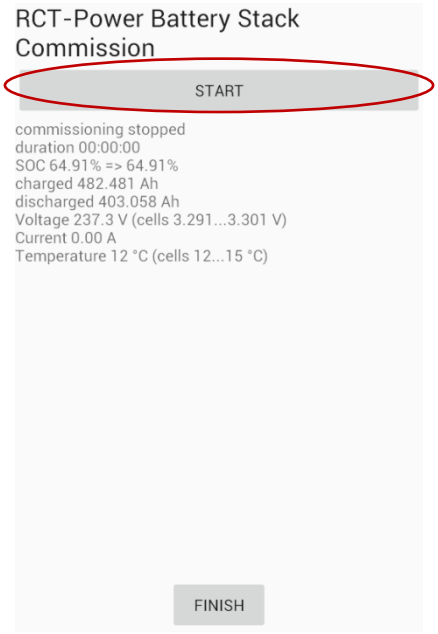
8.6.1 Preparing the existing battery system

As a first step, the battery modules are required to be charged to a SOC of 100%. They are then discharged to a SOC of 50%. This ensures that they have a defined SOC value matching the standard delivery SOC of the expansion module(s). The time required for this process step is approx. 2-3 hours, depending on the initial state of charge.

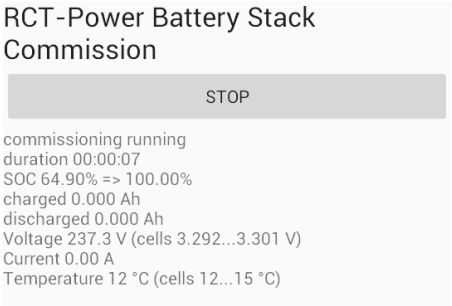
The first step can be started by the end consumer. It can avoid unnecessary waiting times for the installer on site.

Step	Description	
1	Launch "RCT Power APP" and establish connection to the inverter	
2	Press the Set-up icon" ⚙ ".	
3	Tap on "LOGIN" Enter the password in the dialogue box and press "OK" to enter the configuration options screen. (Login Customer Area, password: "********")	
4	Select "MAINTENANCE AND TEST" and then "BATTERY EXTENSION".	

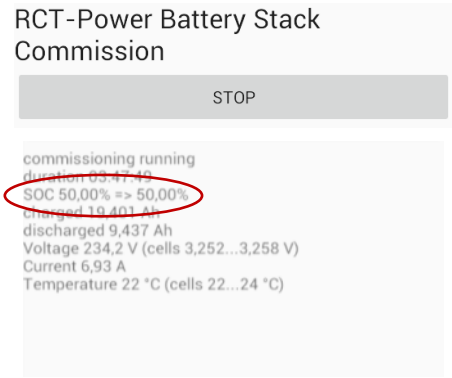
5 The menu item "RCT-Power Battery Stack Commision" will be displayed. Press "START" to start the calibration.



The existing battery stack will now fully charge (SOC of 100%) and then automatically discharge to a SOC of 50%.



6 After the discharge process has completed the system is held in the state " SOC 50% => 50% ".

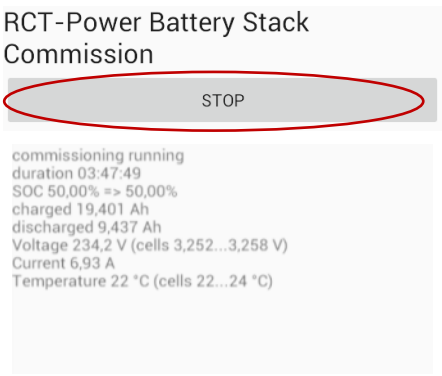


The following process steps should be carried out by a qualified technician if possible.

ATTENTION, PLEASE:

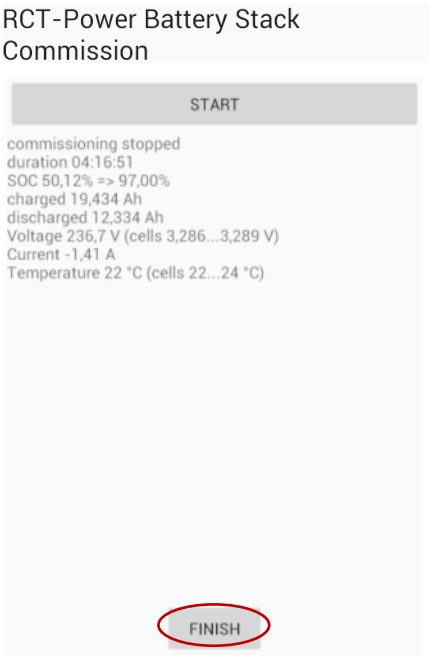
The system automatically switches back into compensation mode after 36 hours. Ensure that you have either completed the battery extension or have switched off the system.

7 Press "STOP" to return the system to normal compensation mode after the calibration has completed. Then press "FINISH" to complete the process.



After the system has returned to compensation mode, immediately switch off the battery and inverter.

(DC switch for Power Storage DC/mains fuse for Power Storage AC)



8.6.2 Adding additional battery modules

After preparing the battery system see **Fehler! Verweisquelle konnte nicht gefunden werden.** you can now add additional stacks to it (max. 6 battery stacks per battery tower).)

Connect the new modules to the existing ones as described in the Power Battery operating instructions.

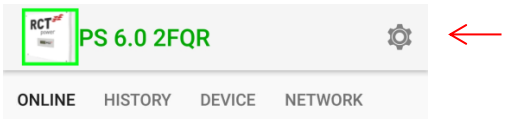
After the wiring is completed and the new modules are integrated into the existing battery tower, the inverter and the BMS can be switched on again.

The BMS will now automatically update the new modules to the latest software version. This is indicated by the LED lights of the BMS-master device which are flashing alternately between red and green.

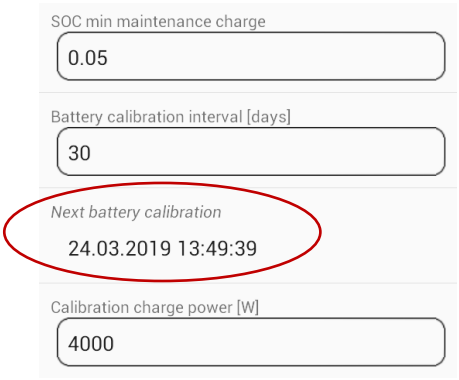
After the software update has been completed, the initialisation process starts (LED colour ="orange"). Once this process is completed, the LED colour changes to "green" and the battery is being connected to the inverter.

8.6.3 Calibrating the new system

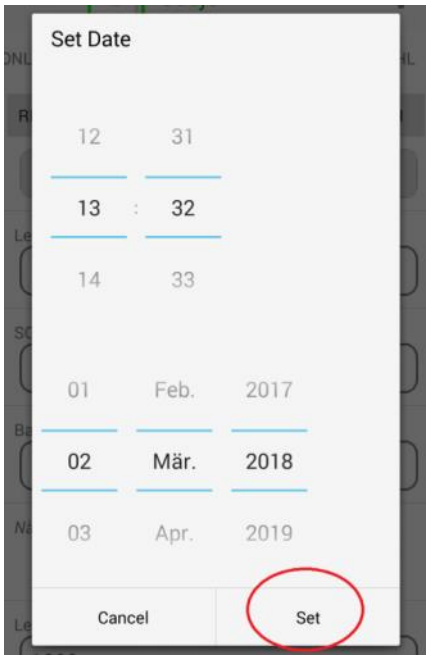
Continue to complete the extension:

Step	Description	
1	Launch “RCT Power APP“ and establish connection to the inverter.	
2	Press the Set-up icon“ ⚙ “.	
3	Tap on "LOGIN" Enter the password in the dialogue box and press “OK“ to enter the configuration options screen. (Login Customer Area, password: “********“) Please use the installer password to login as an installer.	
4	Navigate to "DEVICE"→ "Settings"→ "Battery" and select “Calibration” at the very end of the menu.	

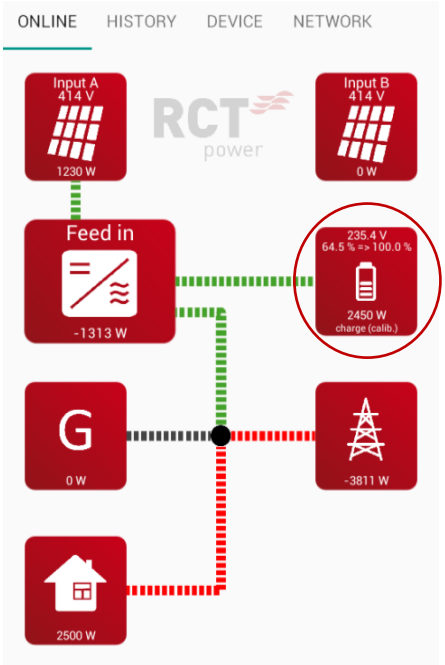
5 In the Battery menu, scroll down to "Next battery calibration" and tap the date line.



Select a time or date that is in the past and press "Set" to trigger the calibration.



6 The system will now begin calibration. You can check progress in the RCT Power APP. In the Menu "ONLINE" check the Battery Icon for the notification message "charge (calib.)" and the SOC target value 100%.



The battery capacity extension is now complete and after a successful calibration run, the system will switch to compensation mode.

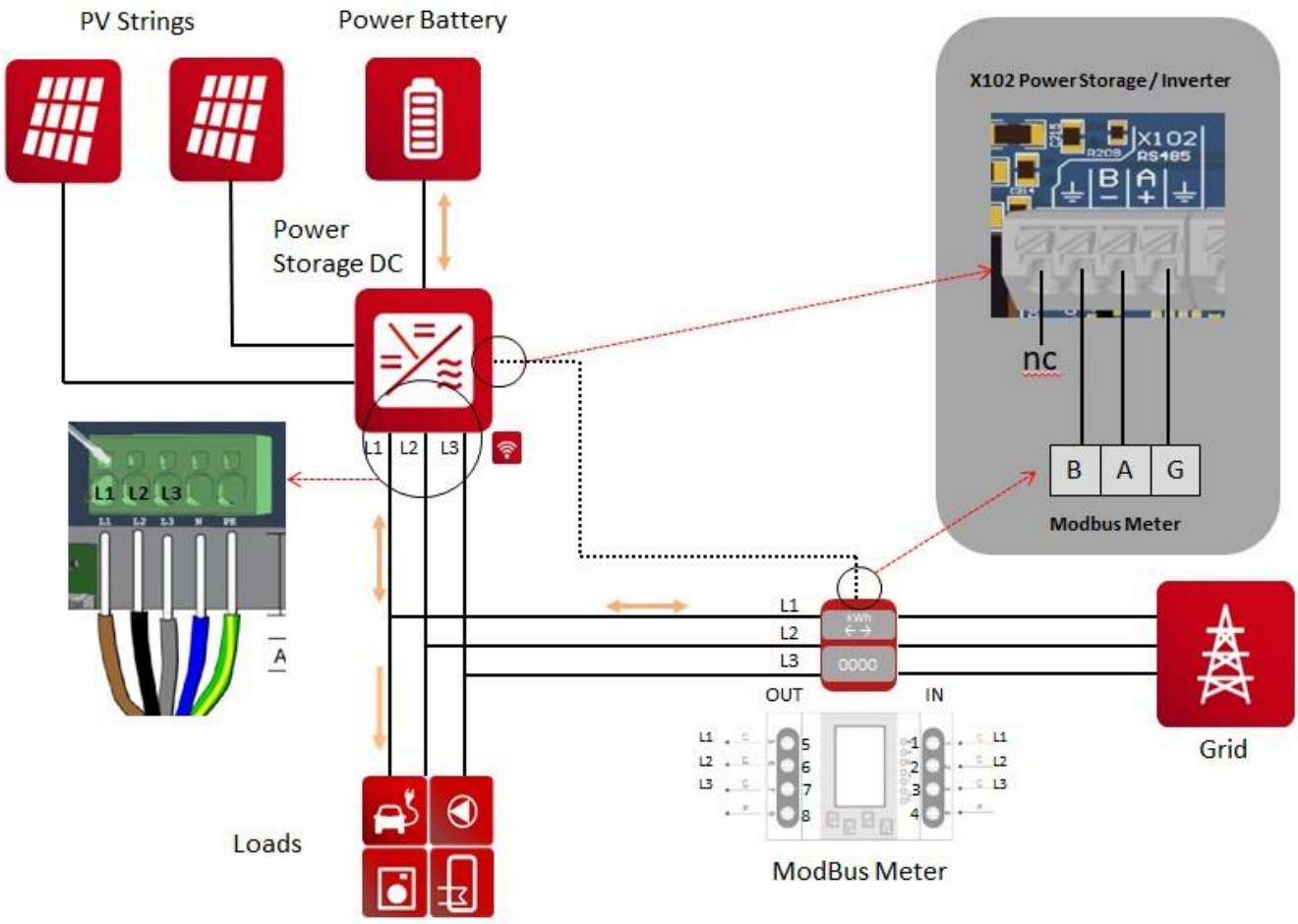
8.7 Connecting a ModBus-meter to the Power Storage DC (with or without radio transmitter module)

The use of a bidirectional meter with Modbus connection can be beneficial under certain conditions, e.g. bridging of long distances to the house connection point.

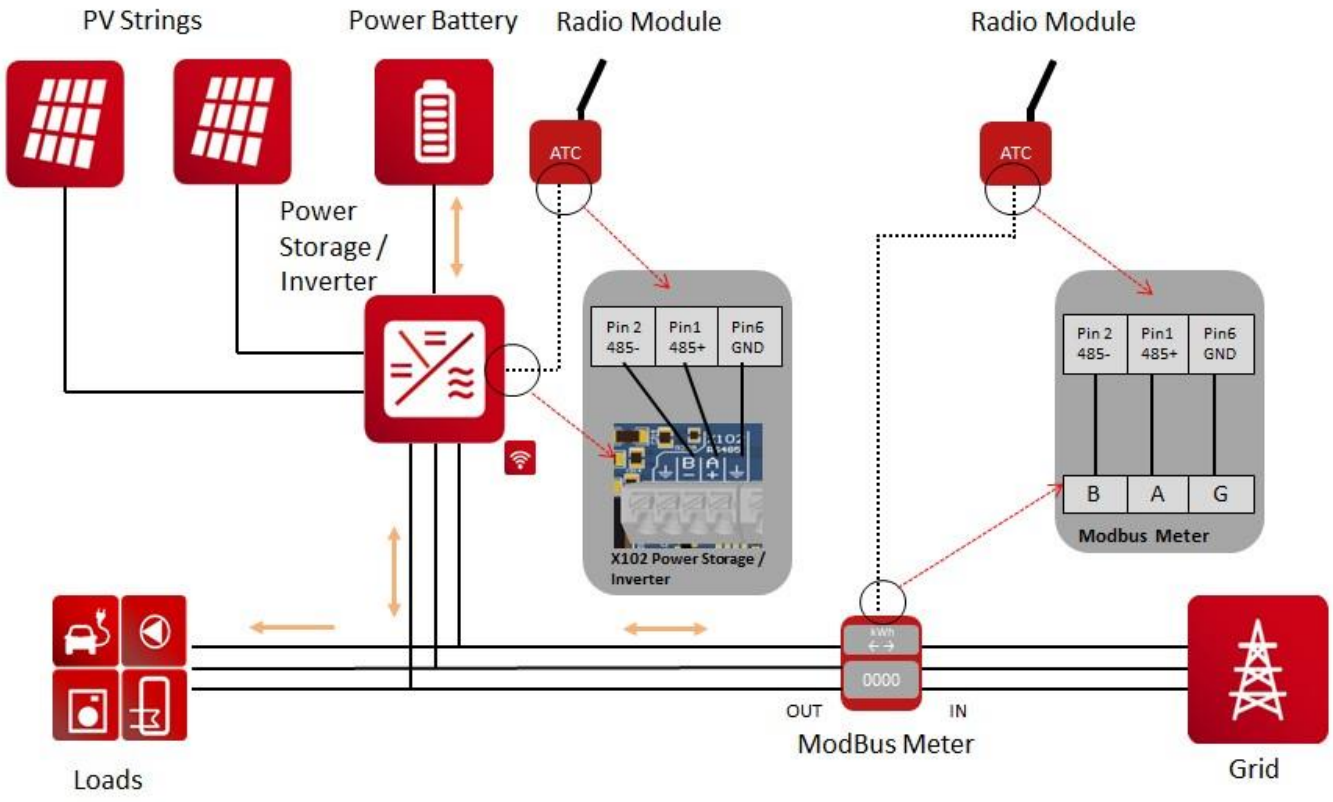
Connections over distances of up to 500m are possible. If it is not possible or unpractical to lay cables over this distance a radio transmitter (868 MHz frequency band) can be used instead.
The Power Storage DC is equipped for the connection of the following meter type:

- SDM630-Modbus-V2 (Art.Nr. RCTPOWER: 390-0003)
- Radio Transmitter ATC-871-S2 (2pieces-Set) (Art.Nr. RCTPOWER: 390-0001)

Modbus connected meter without radio transmitter module:



Modbus connected meter with radio transmitter module:



Please note: Radio transmission connection requires an auxiliary power supply (plug-in power supply unit included in the scope of supply).

Configuration Modbus Meter with or without radio transmitter module:

Please note: Software version 4464 or later must be installed for the RCT Power Inverter /RCT Power Storage to ensure that the connection of bidirectional meters is succesful.

Launch the "RCT Power APP".

Press the Set-up icon " " Login with installer password → "DEVICE"--> "Settings" → "Interfaces"--> "RS485"

Select the option "Modbus Master" under "RS485 working mode" and enter the value "1" under "RS485 address". To confirm and store the settings, press "FLASH".

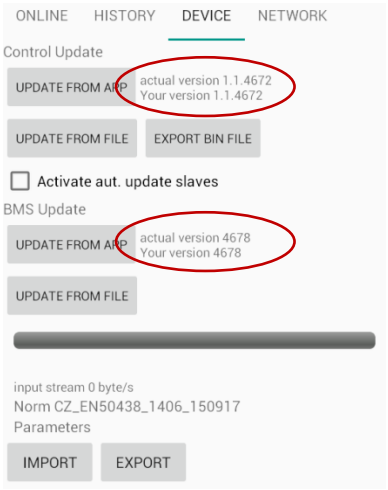
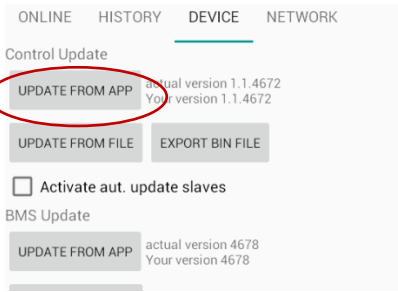
8.8 Software updates for inverter and battery

We are continuously working on the improvement and development of our products. Product software is updated and published at irregular intervals. Please use the following procedure to update your device to the latest software version:

Ensure that the "RCT Power App" is up to date. In "Google Play Store" go to "My apps & games" and check under the tab "Updates" if updates for "RCT Power APP" are available.

Do not close the RCT Power APP during a software update! In case the update fails, try again.
Please note that any update of the inverter software represents a certain risk.

To update the inverter and / or the battery, proceed as follows:

Step	Description	
1	Launch "RCT Power APP" and establish connection to the device.	
2	Follow Menu path "DEVICE" → "Settings" → "Update".	
3	Check the installed and available software versions. Currently installed software version: → your version Possible software version to update to: → actual version If actual version > your version - Software update via app possible. If actual version < your version - your RCT Power App version is old and you need to update it. If actual version = your version - unable to update to a newer software version with the current state of your RCT Power App	
4	Before you start a software update ensure that you have a sufficient PV-DC-power of >100W.	
5	Control Update: Tap on „Update from App". After you confirm all safety messages the update will start. The update progress is visible with the yellow progress bar. After the progress bar filled up, wait until "your version" matches "actual version" and in addition „Update successfully done" is readable.	

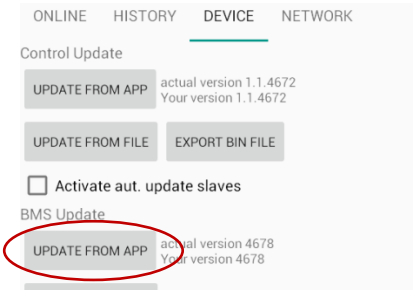
6 BMS Update:

Tap on „Update from App“

After you confirm all safety messages the update will start.

The update progress is visible with the yellow progress bar.

After the progress bar filled up, wait until “your version” matches “actual version” and in addition „Update successfully done“ is readable.



9 Error Messages and Troubleshooting

The inverter displays errors messages on the LCD display and stores them in the internal error memory.

To view the error log launch RCT Power App and go to the “HISTORY” menu. Then press the symbol.

The errors are displayed by type and time of occurrence. Tap the error to show duration and error description.

Error message	Description	Cause and possible corrective action
TRAP	General error, causing switch-off of inverter. Occurs always with additional single fault.	Please refer to instructions on additional single fault
HW_STOP_UZK	Overvoltage occurred in DC-link. Inverter stops feeding.	DC-link-voltage is out of permissible range. Switch of inverter (DC and AC) for about 15 min. and check PV-voltage. If error still occurs, contact technical hotline
U_ZK_UNDERVOLTAGE	Undervoltage occurred in DC-link. Inverter stops feeding.	DC-link-voltage is out of permissible range. Check PV-voltage and ask grid provider about grid stability. If error still occurs, contact technical hotline
U_SG_A U_SG_B	Your power storage is approved for a max. open-circuit solar generator voltage of 1000 V. All components are sufficiently dimensioned with a safety factor. If the threshold is exceeded, the Power Storage stops feeding.	Max. allowed DC-voltage was exceeded: Check dimensioning of PV-generator. Reduce the number of modules in series and carry out commissioning again.
U_ACC	The battery voltage is outside of the expected range.	Check the parameters and the connection to battery. If error still occurs after reboot, contact technical hotline.
THROTTLE_L1_OVERCURRENT THROTTLE_L2_OVERCURRENT THROTTLE_L3_OVERCURRENT	Overcurrent in throttle of phase L1 / L2 /L3 occurred.	Error could be caused by grid interruption or problems with cabling of PV-generator.Please restart inverter. If problem occurs permanent or very often, please contact service.
BAT_OVERCURRENT	Your power storage continually monitors charge/discharge current. When the maximum permissible limit exceeded, Power Storage stops	If the error occurs multiple times, check configuration of battery in APP. If error still occurs after reboot,

	charge/discharge.	contact technical hotline.
BAT_EMPTY	Your power storage continually monitors battery voltage level. When the minimum permissible limit of battery voltage is dropped below, storage inverter stops discharging.	Battery will be charged, if there is enough power from PV-generator. Check battery connection, if error still occurs, contact technical hotline.
BAT_OVERVOLTAGE	Your power storage continually monitors battery voltage level. When the maximum permissible battery voltage limit is exceeded, Power Storage stops charging.	If error occurs for a long period of time, contact technical hotline.
UL_UNDER_L1_LV1 UL_UNDER_L2_LV1 UL_UNDER_L3_LV1	Your power storage continually monitors voltage level of grid. When the minimum permissible limit of level1 is dropped below, Power Storage stops feeding.	Check grid voltage level and / or ask grid provider about grid stability.
UL_UNDER_L1_LV2 UL_UNDER_L2_LV2 UL_UNDER_L3_LV2	Your power storage continually monitors voltage level of grid. When the minimum permissible limit of level2 is dropped below, Power Storage stops feeding.	Check grid voltage level and / or ask grid provider about grid stability.
UL_OVER_L1_LV1 UL_OVER_L2_LV1 UL_OVER_L3_LV1	Your power storage continually monitors voltage level of grid. When the maximum permissible limit of level1 is exceeded, Power Storage stops feeding.	Check grid voltage level and / or ask grid provider about grid stability.
UL_OVER_L1_LV2 UL_OVER_L2_LV2 UL_OVER_L3_LV2	Your power storage continually monitors voltage level of grid. When the minimum permissible limit of level2 is exceeded, Power Storage stops feeding	Check grid voltage level and / or ask grid provider about grid stability.
GRID_UNDERVOLTAGE_UL1 GRID_UNDERVOLTAGE_UL2 GRID_UNDERVOLTAGE_UL3	Your power storage continually monitors voltage level of grid. In case of spikes on the feeding phase the power storage stop feeding and restarts.	Check grid voltage level and phase wiring between L1, L2, L3 and N. Ask grid provider about grid stability.
LT_OVERVOLTAGE_L1 LT_OVERVOLTAGE_L2 LT_OVERVOLTAGE_L3	Your power storage continually monitors voltage level of grid. When the maximum permissible limit is exceeded for more than 10 minutes, Power Storage stops feeding.	The cable cross section in the AC-supply line could be too small. Your inverter feeds into a spur line, which is insufficiently dimensioned. Check grid voltage level and / or ask grid provider about grid stability.
FL_OVER_LV1 FL_UNDER_LV1	Your power storage continually monitors the grid frequency. If this is outside of the permitted level 1, inverter stops feeding.	Ask grid provider about grid stability.
FL_OVER_LV2 FL_UNDER_LV2	Your power storage continually monitors the grid frequency. If this is outside of the permitted level 2, inverter stops feeding.	Ask grid provider about grid stability.
SW_ON_UMIN_L1 SW_ON_UMIN_L2 SW_ON_UMIN_L3	Your power storage continually monitors voltage level of grid before starting to feed in. When the minimum permissible limit is dropped below, Power Storage doesn't start feeding.	Check grid voltage level and / or ask grid provider about grid stability.
SW_ON_UMAX_L1	Your power storage continually	Check grid voltage level and / or ask

SW_ON_UMAX_L2 SW_ON_UMAX_L3	monitors voltage level of grid before starting to feed in. When the maximum permissible limit is exceeded, Power Storage don't start feeding.	grid provider about grid stability.
SW_ON_FMIN SW_ON_FMAX	Your power storage continually monitors the grid frequency. If this is outside of the permitted level, inverter doesn't start feeding.	Ask grid provider about grid stability.
PHASE_POS	Your power storage is equipped with a redundant grid monitoring according to VDE-AR-N 4105:2011-08 and constantly monitors the grid. If phase position between the individual conductors changes, Power Storage stops feeding.	Check phase wiring. Ask grid provider about grid stability.
ISO	Before connection to grid, your power storage checks the PV-system for a possible earth fault or insulation fault. If an insulation error is detected, Power Storage don't start feeding.	Check the PV-system for possible insulation faults (e.g. pinched-off DC lines etc.). The measured insulation resistance must be at least 400 kOhms.
AFI_30mA AFI_60mA AFI_150mA AFI_300mA	Your power storage is equipped with a universally sensitive AFI according to VDE-AR-N 4105:2011-08. This monitoring device has detected a fault current. Inverter stops feeding.	Check your PV-system for possible insulation faults.
IDC IDC_SLOW	Your power storage continually monitors the quality of current fed in. If an increased DC-component in AC-current is detected, inverter stops feeding.	Restart the Power Storage. If the error still occurs, please contact service.
CAN_TIMEOUT	CAN communication timeout with battery.	Restart the power storage and reestablish the CAN connection.
RELAYS TEST	Before connection to grid, your power storage checks the operation of mains relays. An error was detected during this check.	Restart the Power Storage If the error still occurs, please contact service.
EXT_OFF	Your power storage has the possibility to be switched off by a configurable "emergency stop". This signal is active and inverter stops feeding.	Check "emergency stop" switch to be unlocked. Check configuration of "emergency stop" function in APP.
RS485_POWER_SW	Error by RS485 communication with the Power Switch.	Check the RS485 connector fitting. Check the RS485 connector wire ring . If the error still occurs, please contact service.
TEMP_SINK1	Your power storage is designed to feed full power up to an ambient temperature of +40°C. If heatsink temperatures exceed a specific threshold inverter reduces power.	Check ambient temperature of installation, clean the heatsink of inverter. Observe the installation distances specified in manual. Remove possible objects laying on the convection paths of heatsink.
TEMP_HIGH	Your power storage is designed to feed full power up to an ambient temperature of +40°C.	Check ambient temperature of installation. Clean the heatsink of inverter.

	If heatsink temperature exceeds a specific threshold inverter stops feeding. After the heatsink temperature drops, inverter restarts feeding.	Observe the installation distances specified in manual. Remove possible objects laying on the convection paths of heatsink.
TEMP_BAT	Your power storage is designed to feed full power up to an ambient temperature of +40°C. The charge/discharge current will be reduced. If heatsink temperature exceeds the battery will be disconnected.	Check ambient temperature of installation. Clean the heatsink of inverter. Observe the installation distances specified in manual. Remove possible objects laying on the convection paths of heatsink.

10 Maintenance

This section describes the inverter's routine maintenance work and the suggested time intervals.

Maintenance Tasks	Method	Maintenance Interval
System cleaning	Check that the heat sink is free of dust.	Half-yearly or annually depending on environmental conditions
System operating status	Check if the inverter is damaged or deformed. Check if the operating noise of the inverter is normal.	Half-yearly
Electrical connections	Check that all cables are tight. Check that all cables are intact. Ensure that waterproof caps cover all unused connections. Turn the DC load break switch off and on.	Annually
Grounding connection safety	Check that the grounding cables have good contact with their connection points.	Annually

Important: Before Maintenance and Cleaning tasks are carried out, please ensure that the DC load break switch, the battery unit's on/off switch and the circuit breaker between the inverter and the mains are all switched off.

11 Exclusion of Liability

Although the information contained in this manual has been carefully checked for accuracy and completeness, no liability can be assumed for errors or omissions.
RCT Power GmbH reserves the right to change the hardware and software features described in this manual at any time without prior notice.
Warranty or liability claims of any kind are excluded due to one or more of the following reasons:

- Incorrect use or installation of the product.
- Installation or operation of the product in an unsuitable environment.
- The relevant safety regulations during installation and commissioning at the operation site are ignored.
- The product relevant safety notices and instructions contained in the product documentation are ignored.
- By installing or operating the product under insufficient safety and security conditions.
- By modifying the product or by unauthorised software installation.
- A defect in the product caused by the operation of the product or adjacent equipment outside the permitted limits.
- Damage caused by force majeure.

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12 Technical Data

Power Storage	6.0 LAN
Order number	110-0009
DC-INPUT	
Max. recommended DC power (South / East-West)[1)]	8,1 kW / 9 kW
MPPT	2 (can be connected in parallel)
Input per MPPT	1
Maximum DC current per MPPT	12 A
Max. Short circuit current PV input (Iscmax)	18 A
Rated DC voltage	700 V
DC Start up voltage / power	150 V / 40 W
DC voltage range	140 V ... 1000 V
MPP voltage range	265 V ... 800 V
Maximum DC voltage	1000 V
Connector type	Weidmüller PV-Stick
BATTERY INPUT	
DC voltage range	120 V ... 600 V
Maximum charge / discharge current	20 A / 20 A
Maximum charging / discharging power	9220 W / 6000 W
Connector type	Weidmüller PV-Stick
AC-OUTPUT (GRID MODE)	
Rated AC output power	6000 W
Maximum active power	6000 W
Maximum apparent power	6300 VA
Nominal AC current per phase	8,7 A
Maximum AC current per phase	9,1 A
Rated frequency	50 Hz / 60 Hz
Frequency range	45 Hz ... 65 Hz
Max. switch-on current	9,1 A, 0,1ms
Max. fault current (RMS)	285 mA
Rated AC voltage	230 V / 400 V (L1, L2, L3, N, PE)
AC voltage range	180V ... 290V
Total harmonic distortion (THD)	< 2% at rated power
Reactive power factor (cos phi)	1 (setting range 0.8 cap....0.8 ind)
Earth fault protection	RCD
DC current injection	< 0,5% In
Required phases, grid connections	3 (L1, L2, L3, N, PE)
Number of feed-in phases	3

Power Storage	6.0 LAN
Type of AC connection	Spring clamps
PERFORMANCE DATA	
Stand-by-consumption	< 4,0 W
Maximum efficiency (PV2AC)	98,16%
European efficiency (PV2AC)	97,90%
Topology	Transformerless
[1] Depending on orientation, inclination and location of installation.	
[2] Derating at max. irradiation possible depending on installation.	
OTHERS	
PV – DC switch	Integrated
DC- / AC-overvoltage category	II/ III
Data & communication interfaces	Ethernet, RS485, MFR, 4 x digital in, 2 x digital in/out
Display	LCD dot matrix 128 x 64 illuminated
Cooling	Free convection
Ingress Protection Code	42
Max. altitude for operation above sea level	-25°C ... 60°C (40°C at full load)
Max. relative humidity	5 – 85 % (non-condensing)
Typical noise emission	≤ 35 dB@1 m
Ambient temperature range	Wall mounting
Type of installation	2000 m
Dimensions (height x width x depth)	585 x 570 x 200 mm
Weight	30 kg
SAFETY / STANDARDS	
Safety class	1
Overload behaviour	Operating point shift
Certificates	VDE-AR-N 4105:2018-11, EN 50549 Weitere Zertifikate: www.rct-power.com
EMC	EN61000-6-2, EN61000-6-3, EN61000-3-2, EN61000-3-3
Safety	EN/IEC62109-1, EN/IEC62109-2

BLOCK DIAGRAM